

# ElektroBank 14 Installer Manual

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**Note:** This manual should only be used by trained installers that have been certified by Empower Energy. Access to the Empower Installation Dashboard is required to complete commissioning, and a login is only provided to certified installers. To become a certified installer, you must complete a formal training process. Further information about the process is described in document 9000066 Empower Installer Certification Process which can be found at [www.empowerenergy.com.au](http://www.empowerenergy.com.au).

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AMENDMENT RECORD		
Issue Number	Date	Description
1.0	4 <sup>th</sup> Dec 2020	First draft release sent to Austest for validation
2.0	22 <sup>nd</sup> Apr 2021	Updated to meet all safety standards and CEC listing requirements
3.0	16 <sup>th</sup> July 2021	Replaced Backup RCD Type B requirement with RCD Type A requirement. Added 2 <sup>nd</sup> option to protective earthing option
4.0	31 <sup>st</sup> Jan 2022	Updated to meet new 4777.2:2020
5.0	2 <sup>nd</sup> Mar 2022	Updated for public release
6.0	3 <sup>rd</sup> July 2022	Updated I <sub>sc</sub> PV from 15A to 19A. Added info on external PV meter
7.0	6 <sup>th</sup> July 2022	Updated PF to +/-0.6 as tested in 4777.2:2020
8.0	4 <sup>th</sup> Aug 2022	Updated company address
9.0	26 <sup>th</sup> Mar 2024	Major Update
10.0	15 <sup>th</sup> Apr 2024	Additional detail to several sections
11.0	1 <sup>st</sup> May 2024	Added screenshot of AS4777 Grid Configuration, reduced bottom clearance requirement, reminder to remove rubber feet, added acceptability of a single 4 pole isolator (two poles for each MPPT).
12.0	5 <sup>th</sup> Aug 2024	Added product storage conditions to the maintenance section.
13.0	3 <sup>rd</sup> Sep 2024	Added "Soft Off" procedure in preparation for an inspector attending site
14.0	18 <sup>th</sup> Feb 2025	Added ABB contactor & Backup Hub Single Line Diagram, deprecated Hager contactor, other minor improvements
15.0	3 <sup>rd</sup> April 2025	Battery calibration text, Packing list and Part numbers, VIC and SA capability test, Backup Hub SLD
16.0	29 <sup>th</sup> April 2025	Update to table of contents

Associated / Referenced Documents		
Issued By	Document no.	Document title
Empower	9000066	Empower Installer Certification Process
Empower	1000495	Application Note Understanding Battery Backup and Sizing

Associated / Referenced Standards	
Document no. / Revision no.	Document title
AS/NZS 3000:2018	Electrical installations - Known as the Australian/New Zealand Wiring Rules
AS/NZ 5139:2019	Electrical installations - Safety of battery systems for use with power conversion equipment
AS/NZS 4777.1:2016	Grid connection of energy system via inverters – Part 1: Installation requirements
AS/NZS 4777.2:2020	Grid connection of energy systems via inverters, Part 2: Inverter requirements

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## 2. Markings & Symbols

1. To identify the location where the operator's manual is stored or to identify information that relates to the operating instructions. To indicate that the operating instructions should be considered when operating the device or control close to where the symbol is placed.
2. To identify equipment that has risk of electric shock.
3. To identify energy storage timed discharge – that is the time required after disconnecting the unit from all energy sources and turning off the battery circuit breaker until the capacitor energy storage in the unit is less than 48VDC.
4. To indicate that caution is necessary when operating the device or control close to where the symbol is placed, or to indicate that the current situation needs operator awareness or operator action to avoid undesirable consequences.
5. To identify any terminal which is intended for connection to an external conductor for protection against electric shock in case of a fault, or the terminal of a protective earth (ground) electrode.




## 3. Notice, Caution, Warning & Danger Callouts

Empower Energy uses the following graphics to bring attention to hazards:

 <b>Danger</b>	<b>High level hazard. Could result in death or serious injury.</b>
 <b>Warning</b>	<b>Low level hazard. Could result in minor or moderate injury.</b>
 <b>Caution</b>	<b>Process could damage the product or components.</b>
 <b>Notice</b>	<b>Highlights key information.</b>

### 3.1. Battery Markings

Battery Type	Secondary (rechargeable) Li or Li-ion
Cell Designation	IFpP/34/201/173/M/-10+40/90
Module Designation	IFpP34/201/173[8S]M/-10+40/90
Battery System Designation	IFpP34/201/173[48S]M/-10+40/90
System Capacity	100Ah
Nominal Voltage	153.6V
Watt-hour	15.36kWh
Caution Statement	WARNING! A battery can present a risk of electrical shock, fire, or explosion from vented gases. Observe proper precautions.
Disposal	 <p>Electronic Device: Do not throw away</p> <p>Proper disposal of batteries is required. Refer to your local codes for disposal requirements.</p>
Recommended Charge instructions	Charging is only allowed using the provided ElektroBank 14 system, do not try charging with a different charger.

## 4. External RCD Requirements



**This product requires external RCD Type A, 30mA protection for all circuits powered by the backup port**

## 5. Warnings



1. When the photovoltaic (PV) array is exposed to light, it supplies a DC voltage to the PCE.
2. External RCD Type A 30mA is required on backup port (if connected).
3. An RCD is not permitted on the grid/supply side of the device as it is a multi-mode inverter and an RCD would allow disconnection of the neutral MEN connection for backup loads.
4. It is required that any PV modules connected to the device have an IEC 61730 Class A rating.
5. If the equipment is used in a manner not specified by the manufacturer, the protection provided by the equipment may be impaired.
6. Only an installer certified by Empower Energy may install the ElektroBank 14.
7. Servicing or replacement of batteries shall not be conducted in the field by anyone other than Empower personnel, unless explicitly permitted by Empower in writing. Initial installation is allowed as per this manual.
8. CAUTION: Do not dispose of batteries in a fire. The batteries may explode.
9. CAUTION: Do not open or damage batteries. Released electrolyte is harmful to the skin and eyes. It may be toxic.
10. CAUTION: The backup port should not be used for devices providing safety or health critical devices.
11. Touch current is above the limit. Ensure PE cable used for protective earth conforms to either option a) or b) below:
  - a. Made of copper and 10mm<sup>2</sup> or greater (but less than 16mm<sup>2</sup>).
  - b. One 6mm<sup>2</sup> minimum earth cable into 'Grid' terminal block and a second 6mm<sup>2</sup> earth cable into 'Backup' terminal block, of the same cross-sectional area.



1. SAFE HANDLING: ElektroBank 14 and battery modules are heavy. To minimise risk when handling the goods, lift and transport the goods carefully and wear personal protective equipment such as steel-toe boots and gloves. Use of lifting equipment is recommended.
2. SAFE TRANSPORT: Always transport the goods to site in the original packaging. During unpacking, inspect the goods for damage such as large dents or deep scratches, which may indicate the unit was dropped. Do not use ElektroBank 14 if it is defective or appears damaged in any way, internal or external. Contact your supplier for further advice.
3. The ElektroBank 14 cannot be used in multiple inverter combinations as per Section 5 of the AS/NZS 4777.2:2020.

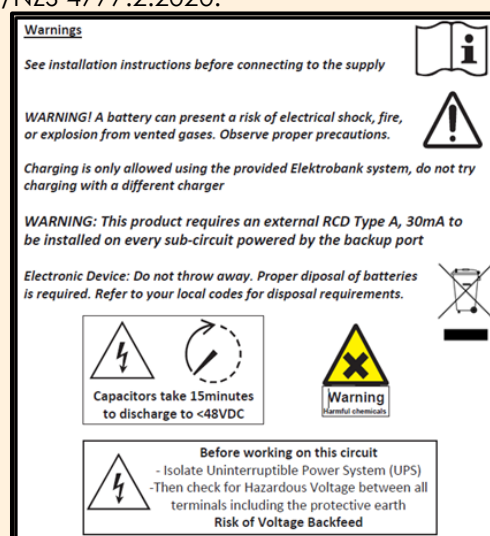
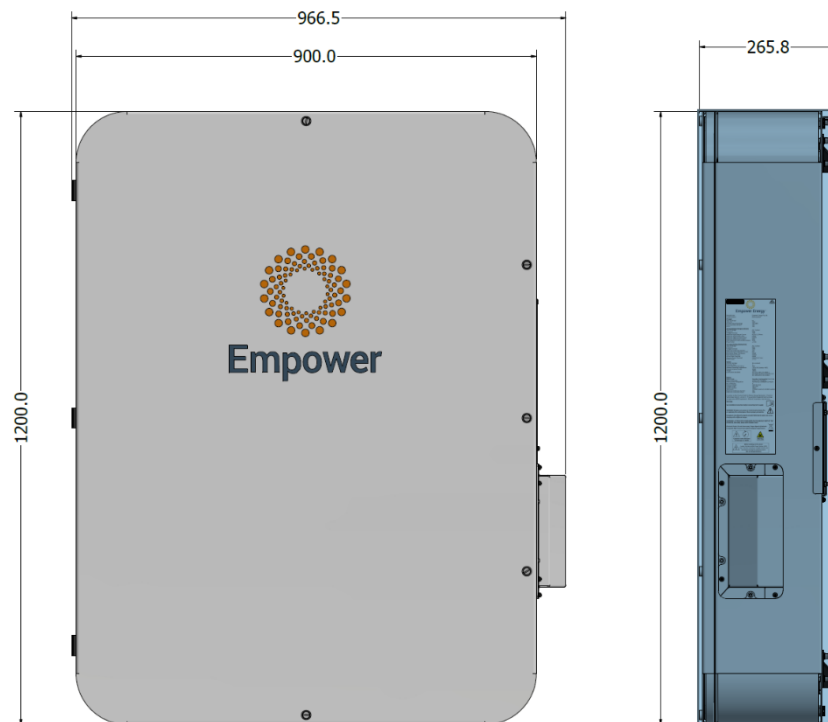
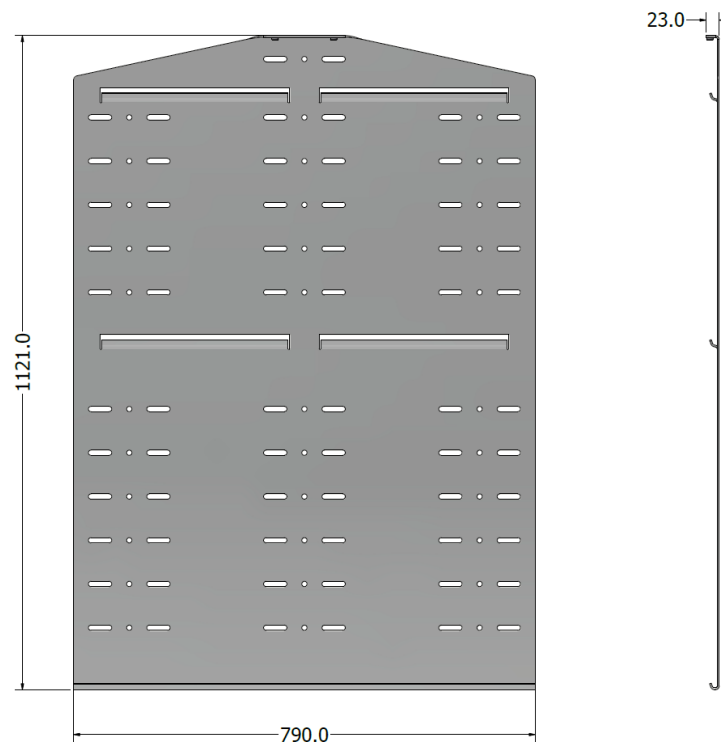


Figure 1 – Product label warnings

## 6. Dimensioned Drawing



**Note:** Floor Mount Kit (Refer to Figure 6) is an optional extra and will only be supplied upon request.



**Figure 2 - Dimensions of the ElektroBank 14 and the wall mount bracket**



## 7. Packing List

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### 7.1. Main Components

The ElektroBank 14 is manufactured in Malaysia and contains the following parts:

1. Main Enclosure box, including:
  - a. Main Enclosure
  - b. Wall Mount Bracket
  - c. Installer Manual
  - d. Polythene Bag containing
    - i. 28x M6 Battery Mounting bolts.
    - ii. 28x M6 Battery Mounting Washers.
    - iii. Assortment of glands and plugs for cable entry.
    - iv. EMC Ferrites for grid, backup and ethernet wires.
    - v. 4x Phoenix Contact PV Connectors.
2. **The supplied ADL400/C (inside the main enclosure box) should NOT be installed. Empower has discontinued support for the ADL400/C and now only supports the Acrel ADL400N-CT/D16 (EMP) meter, which is supplied separately to the main enclosure box.**
3. Battery 1
4. Battery 2
5. Battery 3
6. Battery 4
7. Battery 5
8. Battery 6
9. (Optional) Floor Mount Kit will be supplied upon request

### 7.2. Optional Components

1. ABB Contactor ESB63-22N-06 (Hager contactor ESC465 has been deprecated.)
2. External PV meter Acrel ADL400N-CT/D16 for sites with separate AC Coupled PV inverters installed onsite (e.g. in addition to the ElektroBank 14). Note that the Front of House Meter looks the same but has slightly different internal hardware and has a an "EMP" designation at the end of its part number: "Acrel ADL400N-CT/D16 (EMP)". Refer to Section 12 for how these meters are different.
3. Backup Hub is an external box with various components to assist with the installation and may be supplied by your preferred wholesaler. Refer to Section 18 Appendix C – Backup Hub Single Line Diagram for further details.

### 7.3. Part Numbers

Item	Part No.
Main Enclosure	ElektroBank 14  Note, the serial number is "EB" followed by a 12 digit numeric code. E.g. EBXXXXXXXXXX
Front of House Meter	Acrel ADL400N-CT/D16 (EMP)
(Optional) External PV Meter	Acrel ADL400N-CT/D16
Batteries 1 through 6	Battery 1: ASYH002 Battery 2: ASYH003 Battery 3: ASYH004 Battery 4: ASYH005 Battery 5: ASYH006 Battery 6: ASYH007  Note, each battery module also has a unique 24 alphanumeric serial number and QR code which must be scanned during the installation wizard.
Floor Mount Kit	PN30186
<b>ABB Contactor ESB63-22N-06</b> (Hager contactor ESC465 has been deprecated.)	For sites with backup circuits

## 8. Balance of System (BOS) to be supplied by the installer

Item	Usage Case
<b>Selection of circuit breakers (32A, 10A, 20A etc.)</b>	All sites
<b>External RCD Type A, 30mA protection</b>	For sites with backup circuits
<b>External PV Isolators</b>	For sites with solar panels. Note: A single physical isolator or two separate isolators can be used if they meet the AS5139 standard.

## 9. Site Information Required

To complete installation and commissioning, the below information will be required for entry into the Installation Wizard.



**Notice**

It is critical that you have the NMI number prior to going to site, as many times the meters are not labelled onsite. The easiest way to find the NMI is on the end-user's electricity bill.

Category	Item	Site Details
Site	<b>NMI</b>	
	<b>Address</b>	
	<b>DNSP</b>	
	<b>Unit SN#</b>	
	<b>Phases (1, 2, or 3)</b>	
	<b>SA Only: Flexible Export or Fixed?</b>	
	<ul style="list-style-type: none"> <li>If Fixed, who is the Relevant Agent?</li> </ul>	
Customer	<b>Full Name</b>	
	<b>Email address</b>	
	<b>Wi-Fi or Ethernet?</b>	
	<b>Wi-Fi Name</b>	
	<b>Wi-Fi Password</b>	
	<b>Type of backup wiring/equipment</b>	
External PV	<b>Yes/No</b>	
	<b>Inverter Count</b>	
	<b>Inverters on different phases? (yes/no)</b>	
	<b>Power of each inverter</b>	
Internal PV (connected to ElektroBank)	<b>Yes/No</b>	
	<b>PV Array Power</b>	
	<b>Panel Brand/Model/Power</b>	
	<b>MPPT 1 - Panel count (Power)</b>	
	<b>MPPT 1 – Calculated Voc / Isc</b>	
	<b>MPPT 2 - Panel count (Power)</b>	
	<b>MPPT 2 – Calculated Voc / Isc</b>	

Table 1 - Site Information Required

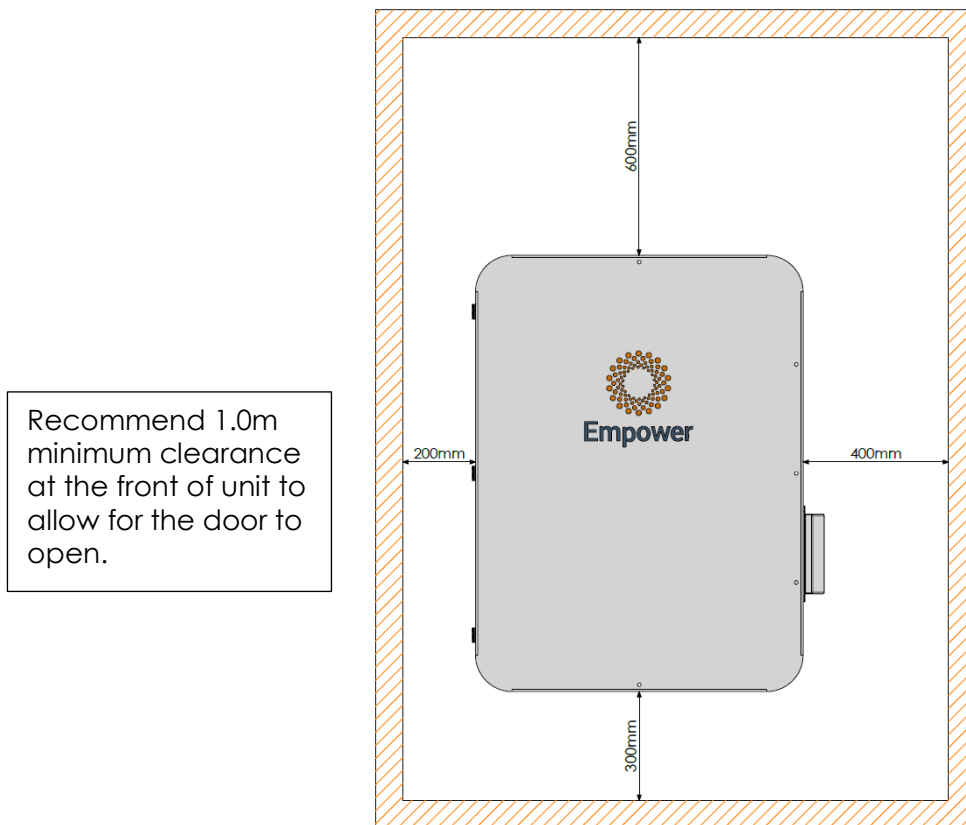
## 10. Mounting the Unit



**Danger**

**Installation shall follow and comply with AS/NZS 5139, AS/NZS 3000 as well as any requirements from this manual**

1. Find a suitable mounting location as per AS 5139
  - A risk assessment for the mounting location shall be completed.
2. The ElektroBank 14 can be mounted on a wall with the wall mount kit or floor standing, with the addition of the floor mount kit.
  - The wall mount bracket shall always be used.
  - The wall shall always be capable of taking the full weight of the unit, whether wall mount or floor standing.
3. Mounting Location
  - The ElektroBank 14 is rated to IP66 so can be mounted inside or outside.
  - Do not mount the ElektroBank 14 in a location with direct sunlight. Outdoor suggested (but not limited to) locations include:
    - i. Under an awning
    - ii. On a South Facing wall
  - Ensure no animals or insects are likely to be able to nest close to the unit.
  - Installation position shall not prevent access to disconnection means.
  - Do not mount the ElektroBank 14 in a location that is exposed to artificial heat or cold sources produced by external elements such as hot water systems, heaters, air-conditioners or other power electronics devices (e.g batteries or inverters).
  - If indoor mounted,
    - i. Always follow local fire regulation. Empower recommends a fire alarm is installed in the same room as the ElektroBank 14.
    - ii. The room should be well ventilated as per AS5139.
4. ElektroBank Clearance Requirements
  - No plants can be growing inside 1m radius from the mounting location
  - Ensure there are no obstructions (to ensure adequate heat dissipation and to simplify connections) inside the dimensions from Figure 3, including, but not limited to:
    - i. Wall, floor, Ceiling/roof.
    - ii. Any other devices or equipment.
    - iii. Any Heat sources.
    - iv. Note: Bollards can be installed within these clearances if the enclosure door can still be opened and the inside of the unit accessed safely.



**Figure 3 - Required clearance space around the ElektroBank 14**

### 10.1. Wall Mount

1. Conform to AS/NZS 5139 requirements and conduct risk assessment on mounting method.
2. Ensure the wall is vertical and flat across the full width and height of the ElektroBank 14.
3. Ensure the wall is structurally sound to take the weight of the ElektroBank 14.
4. Remove external packaging and remove wall mount bracket from packaging.

### 10.2. Install wall bracket

Determine mounting method from below or equivalent minimum total Working Load Limit (WLL) 6kN, minimum 6 fasteners (12 into wood).

Notes:

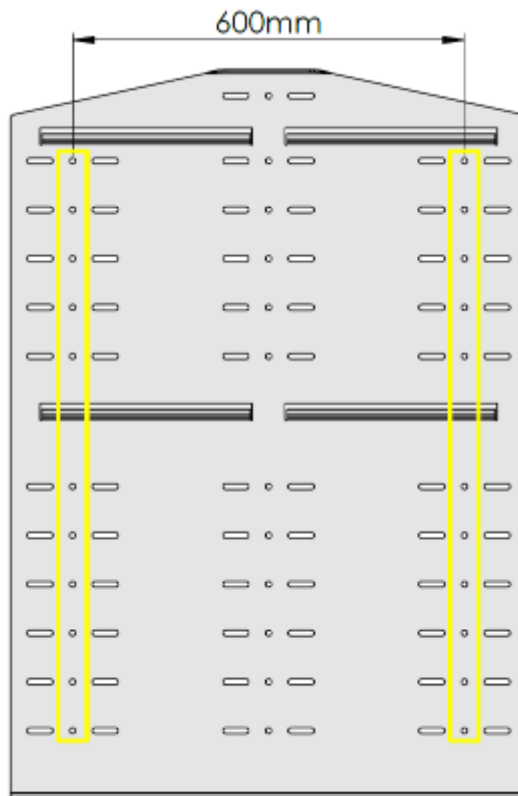
1. Mounting methods in Table 2 are examples only. AS/NZS 5139 requires a risk assessment.
2. New Zealand has additional seismic requirements in AS/NZS 5139.
3. High quality 316 stainless steel fixings are strongly recommended for long term corrosion resistance.

Wall Material	Anchor Type	Product Example	Quantity
Solid brick or concrete, with no risk of internal voids	AnkaScrew M8x100 mm	<a href="#">Ramset Australia</a> AS08100WGM	At least 6 per system
Brick or concrete with internal voids	M8 glue in studs with sleeves	<ul style="list-style-type: none"> <li>• <a href="#">Ramset Australia</a> CS08110GH</li> <li>• <a href="#">Ramset Australia</a> ISS08</li> <li>• <a href="#">Ramset Australia</a> Chemset 101 PLUS (Curing time is around 50 minutes)</li> </ul>	At least 6 per system
Timber	Coach screws M8x100mm	<a href="#">Zenith M8 x 100mm Stainless Steel Hex Head Coach Screw</a>	At least 12 per system

**Table 2 - Anchoring based on wall material**

### 10.3. Mount wall bracket on wall

- Use spirit level to ensure bracket is level.
- If fixing into a timber framed wall, the wall bracket must be secured into two different vertical studs. It has been designed to span the standard spacing of 600mm.



**Figure 4 - Wall Mount Bracket Fixing Locations**

### 10.4. Mount unit on wall bracket

1. Using a two-man lift, place the ElektroBank 14 onto the wall bracket.
2. Secure the wall bracket to the top of the enclosure with the 2x supplied M6 screws as per Figure 5.

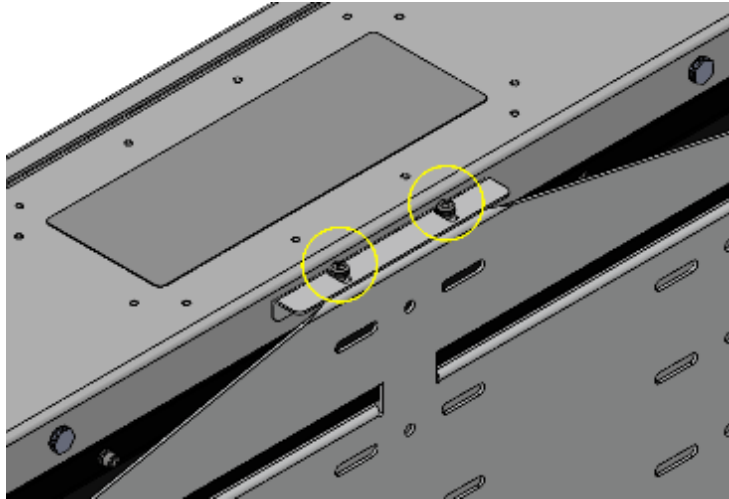


Figure 5 - Top fixing bracket

## 10.5. Floor Mount



Caution

**DO NOT use the included rubber feet for ground mounting. The rubber feet are attached to the enclosure at the factory to assist with manoeuvring the unit onsite and prevent scuffing. The rubber feet must be removed once the unit is mounted to the wall. A Floor Mount Assembly kit is required for ground mount installation.**

1. Floor Mount Assembly is available to order as a separate item from your distributor and consists of the following items:
  - a. 2x M10 Stainless Steel Levelling Feet.
  - b. 4x M6x16 Stainless Steel SEMS Socket Head Bolts.
  - c. 2x Levelling Feet Supports.
2. Floor mounting is suitable when the wall is considered not completely structurally sound to mount the unit, this could be the case for many types of wooden structures or walls with plastic/wooden cladding or Besser/cinder blocks. Floor mounting is only viable when there is a suitable vertical structural member or wall to fix the wall bracket to that can take the full lateral load of the unit. The unit cannot be mounted freestanding. As per AS/NZS 5139 a risk assessment will be required to assess the suitability of the mounting method.
3. Floor mounting can only take place on a flat concrete base. A separate risk assessment shall be carried out to ensure the platform is structurally sound to mount the unit to.
4. Apply anti-seize compound ([Permatex P81343](#) or similar) to the last 20mm of thread on both levelling feet (WD-40 is not suitable for this application).
5. Install the rectangular mounting sections to the unit using the provided M6 bolts (5mm hex driver, max. torque 5Nm). Ensure the threaded insert for the levelling foot is pointing towards the front of the unit (Figure 6). The inner pairs of mounting holes can also be used if there are any obstructions. Mixing an outer mounting hole and inner mounting hole is not permitted.
6. Thread both levelling feet all the way in and then back off 1.5 turns.
7. The levelling feet have a maximum adjustment range of 10mm so accurate placement of the wall bracket in the following steps is critical.
8. Position the bracket on the wall ensuring that the bottom of the bracket is 150mm from the floor (Figure 7). Mark the desired mounting hole locations and install the mounting fasteners as per Table 2.
9. Lift the ElektroBank 14 onto the wall bracket and using a 17mm spanner, rotate the adjustment nut clockwise (Figure 8) until the feet begin to take the weight of the unit. Tighten the locknut using a second spanner once the desired position is obtained (max. torque 5Nm).

10. Secure the wall bracket to the top of the enclosure with the 2x supplied M6 screws as per Figure 5.



Notice

The distance between the floor and the bottom of the ElektroBank 14 enclosure will be between 80mm and 90mm depending on the depth at which the foot is threaded in. Refer to Figure 7.

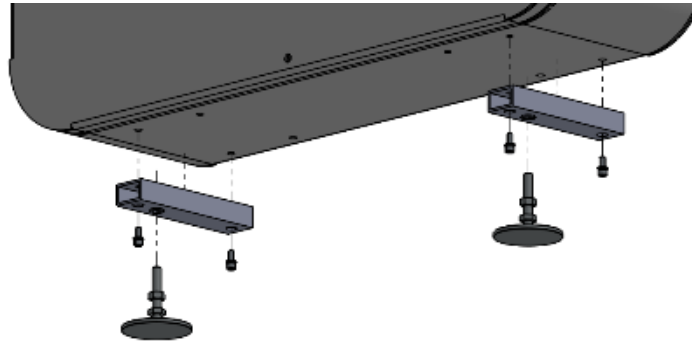


Figure 6 - Installation of levelling foot assembly.

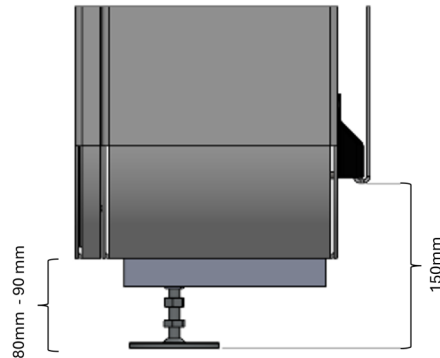


Figure 7 - Installation height of wall bracket.

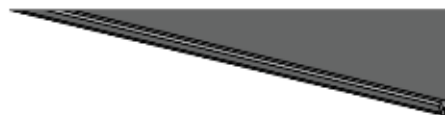


Figure 8 - Levelling foot adjustment direction.

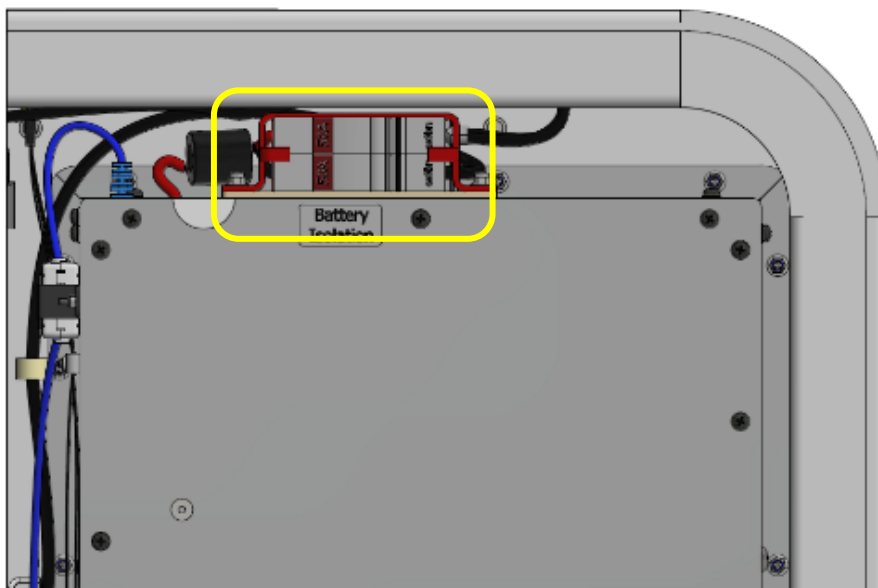


## 10.6. Battery Installation



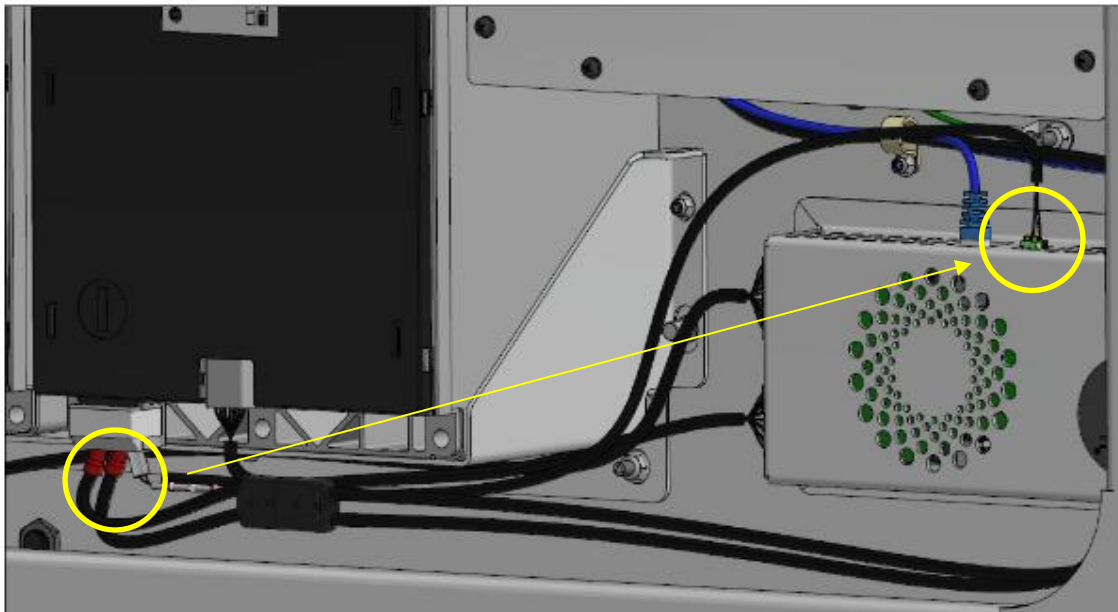
**Figure 9 – Installed ElektroBank 14 battery modules showing location of serial number QR Code**

1. Before starting, ensure the enclosure is securely fixed (wall mounted or floor mounted) as per above instructions.
2. Ensure all internal covers are still attached.
3. Ensure all circuit breakers are off and the unit is completely isolated from mains and PV.
4. Specifically, ensure that the integrated battery circuit breaker is turned OFF to ensure isolation (Figure 10).



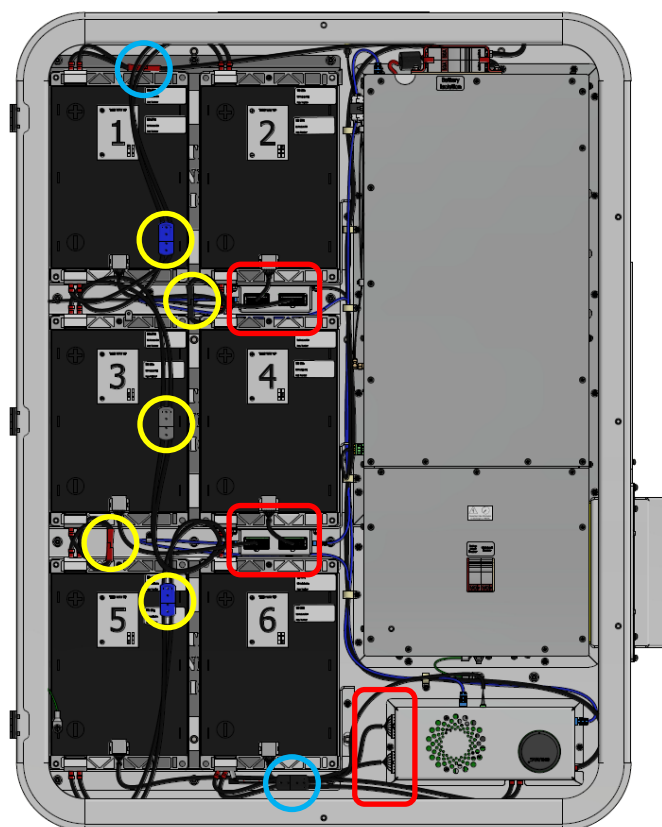
**Figure 10 - Ensure breaker is OFF**

5. Fit the battery modules in the below order, ensuring not to trap any wires behind each module. Fix each module with 4 of the M6 bolts provided, ensuring a washer is used on each bolt. Tighten to approximately 1Nm.
  - a. Battery 5 – bottom left
  - b. Battery 6 – bottom right
  - c. Battery 3 – middle left
  - d. Battery 4 – middle right
  - e. Battery 1 – top left
  - f. Battery 2 – top right
6. Tighten all the 24 mounting bolts to 5Nm +/- 1Nm.
7. Connect the fuel gauge temperature sensor from battery 6 to the master BMS as shown below:



**Figure 11 - Fuel gauge temperature sensor connection from battery 6 to the master BMS**

8. Connect all the modules together, starting at the bottom left-hand blue connector and working upwards (Figure 12 circled in yellow).

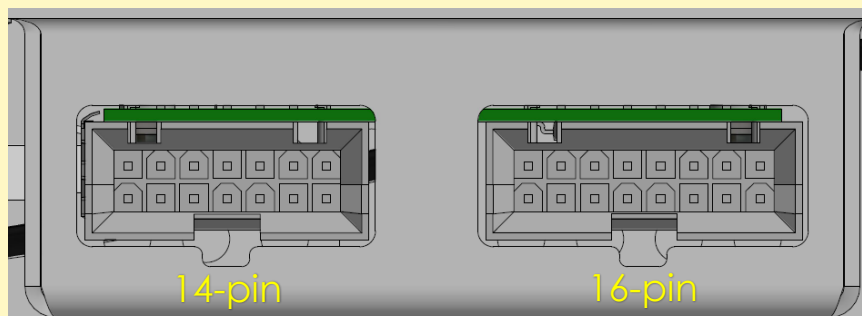


**Figure 12 - Module Connections and BMS Connectors**

9. First, connect the 3x 16-pin BMS connectors, then the 3x 14-pin BMS connectors, in both cases, working from the bottom up (Figure 12 circled in red).
10. Finally, connect the battery stack connections, the black connector at the bottom and then the red connector at the top (Figure 12 circled in blue).



**DO NOT plug the 14-pin connector into the 16-pin receptacle. It will permanently damage the unit. Empower will detect this failure remotely and will void the warranty. The way to avoid this is to always connect the larger 16-pin connectors first.**

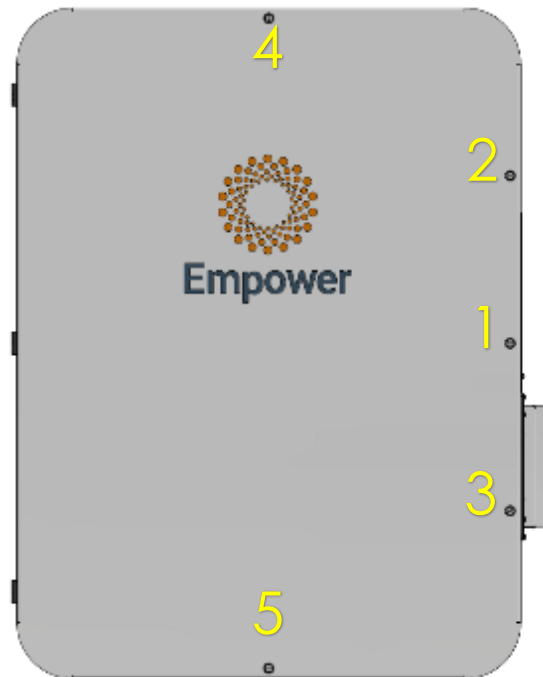


**Figure 13 – BMS Connections**

## 10.7. Close and fasten door

The following bolt sequence must be followed to ensure the correct seating and loading of the environmental seals:

1. Bolts shall be hand tightened first then torqued to 0.5Nm in the following sequence, starting from bolt 1 as shown:



**Figure 14: Bolt tightening sequence**

2. Torque bolts to 1Nm in the same sequence.

## 11. Wiring



### Danger

**In addition to all requirements in this document, ensure all wiring conforms to AS/NZS 3000 and AS/NZS 4777.1 for Australia.**

Refer to Appendix B – ElektroBank 14 Single Phase Wiring Diagram for a single line diagram of the wiring.

Open the wiring escutcheon panel by undoing the 9 screws

Refer to Table 3 below for a connection summary:

Connection Name	Connection Type	DVC Class
<b>PV</b>	4 Sunclix External Connectors	DVC-C
<b>Grid</b>	2 x 6mm <sup>2</sup> minimum Live and Neutral into terminal block	DVC-C
<b>Backup</b>	2 x 4mm <sup>2</sup> minimum Live and Neutral into terminal block	DVC-C
<b>Earth</b>	Either a) or b) below  a) Single earth cable made of copper and 10mm <sup>2</sup> or greater (but less than 16mm <sup>2</sup> ) into 'Grid' terminal.  b) One 6mm <sup>2</sup> minimum earth cable into 'Grid' terminal block and a second 6mm <sup>2</sup> earth cable into 'Backup' terminal block of the same cross sectional area.	DVC-A
<b>LAN</b>	RJ45	DVC-A
<b>DRMO</b>	2 wires into terminal block	DVC-A
<b>Meter RS-485</b>	2 wire twisted pair into terminal block	DVC-A

**Table 3 - Connection Summary**

### 11.1. External Isolation Device Requirements

The following isolation devices are required:

1. 32A single pole circuit breaker for grid port, connected to active conductor only.



### Warning

**Never put a circuit breaker/RCD on the supply/grid side neutral conductor otherwise it may disrupt the continuity of the neutral to the backup circuits.**

2. A double pole solar PV isolator (suitably rated and certified) for each MPPT or a single physical isolator (suitably rated and certified) with two poles for each MPPT (4 poles total).
3. If backup circuits are connected, then this product requires:
  - a. A 20A circuit breaker on the output of the backup port to protect the inverter.
  - b. External RCD Type A, 30mA protection for all circuits powered by the backup port.



### Notice

**Empower recommends the ABB Contactor ESB63-22N-06 contactor for best customer experience to isolate from the grid. Contactor failures have been observed when low quality contactors have been used. Refer to 1000495 Application Note Understanding Battery Backup and Sizing for further information and guidance. Do not wire backup circuits to go through the ElektroBank with no bypass.**

## 11.2. Port Locations



Figure 15 - Port Locations

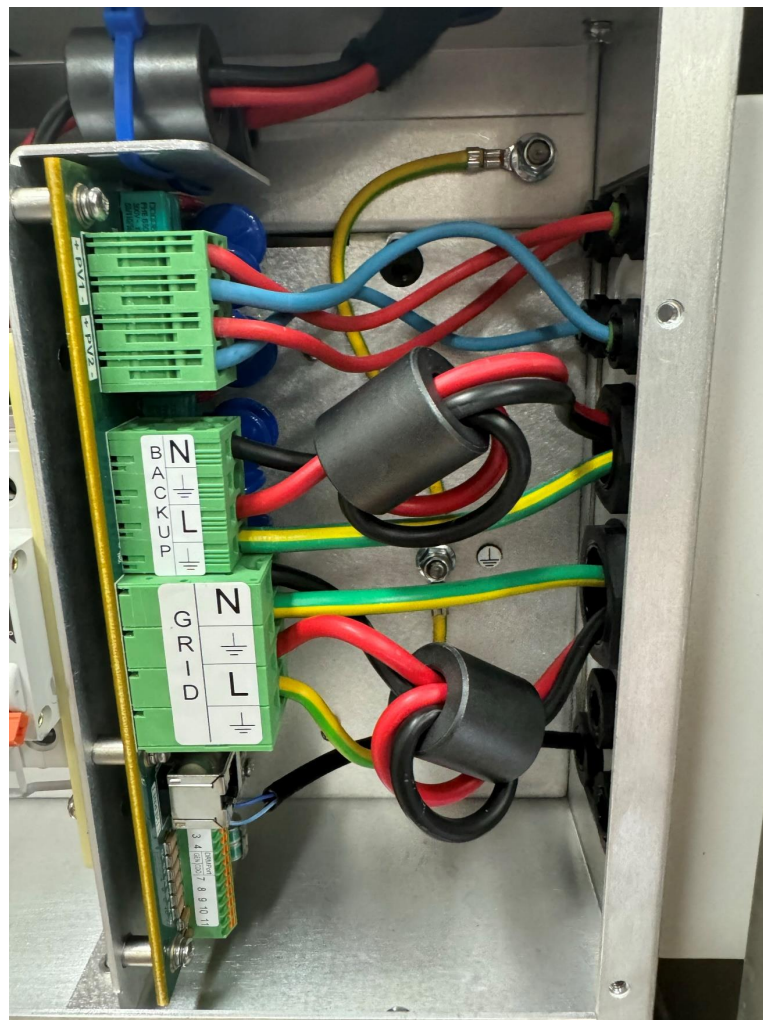
## 11.3. Ferrite Attachments

1. Grid Active and Neutral Cables Only – both cables through core and then 2 turns - Wurth Part Number 74271211 or the supplied 742700790
2. Backup (if used) Active and Neutral Cables Only - both cables through core and then 2 turns of the supplied Wurth Part Number 742700790
3. Ethernet Cable – 2 turns of Wurth Part Number 74271112

## 11.4. Grid Port Including Protective Earthing

1. **Cable used for protective earth shall conform to option a) or b) below:**
  - a. **Made of copper and 10mm<sup>2</sup> or greater (but less than 16mm<sup>2</sup>)**
  - b. **One 6mm<sup>2</sup> minimum earth cable into 'Grid' terminal block and a second 6mm<sup>2</sup> earth cable into 'Backup' terminal block, of the same cross-sectional area.**
2. Use minimum 6mm<sup>2</sup> cable for the grid port active and neutral connections.
3. Only Copper wire is suitable for use.
4. Make sure all grid/earth cabling is rated for outdoor use as per local standards. Recommend running all external cabling in conduit. Connect cable as in the below image, live (L), neutral (N) and earth (earth symbol) to terminal block as marked.

5. Ensure the main  $>10\text{mm}^2$  minimum earth wire is longer than the live and neutral wire so that if the cable pulls out the earth wire is the last to be disconnected, It shall be connected to one of the Grid connector Earth points. The spare Earth port can be used for a second earth that may be present in the twin core and earth cable used.
6. The wires shall be stripped to 18mm and the connections are push fit spring connections.
  - a. Insert, push until no copper can be seen and then do an approximately 1kg pull test and confirm no copper can be seen.
7. At this stage confirm all grid cables, especially earth is well connected mechanically and confirm with multimeter that the enclosure has continuity to earth.
8. Ensure gland is tightened to IP66 (note – do not replace gland that is provided with the unit)



**Figure 16 - Grid and Backup Connections**

### 11.5. Backup Port

1. Use minimum  $4\text{mm}^2$  cable for the backup and connect to the terminals as shown in Figure 16 - Grid and Backup Connections.



- a. Insert, push until no copper can be seen and then do an approximately 1kg pull test and confirm no copper can be seen.
2. The stripping length is 15mm and the connections are push-fit spring connections.
3. Outside the ElektroBank 14 the backup wiring should wire directly to a single pole Circuit breaker with 20A tripping current.
4. Then connect to a 63A minimum contactor (we recommend the ABB Contactor ESB63-22N-06) wired as shown in Appendix B – ElektroBank 14 Single Phase Wiring Diagram
5. After the contactor, this product requires external RCD Type A, 30mA protection for all circuits powered by the backup port.

### 11.6. Voltage Backfeed Warning

Voltage Backfeed Warning Label, similar to Figure 17 - Voltage Backfeed Warning Label) shall be provided on the UPS input and on all primary power isolators installed remotely from the UPS (for example the circuit breaker in the backup circuit board) and on any external access points between the isolators and the UPS

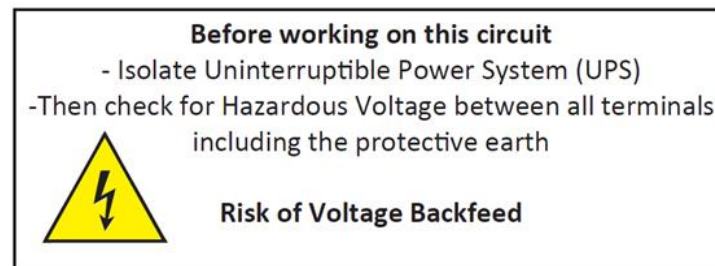


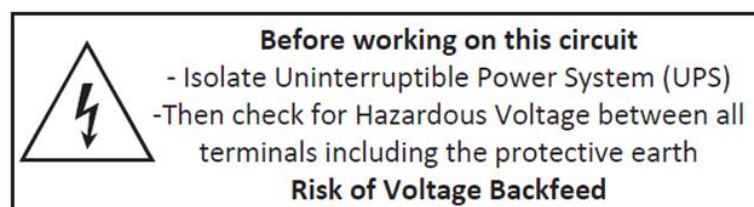
Figure 17 - Voltage Backfeed Warning Label

#### Maintaining Neutral Continuity to Earth:

1. The neutral input from the grid port is internally always connected through to the neutral output from the backup port.
2. Ensure that the neutral input to the grid port is only connected to earth at the single point back at the main fuse board (MEN connection)

### 11.7. UPS Safety Stickers

One UPS safety warning sticker is provided on the external of the unit, another two warning labels are provided. These should be placed adjacent to any isolation device on the backup and grid circuits and are shown below.





## 11.8. PV Ports



**The ElektroBank 14 has a maximum input voltage of 430V. Panels need to be carefully selected to ensure Voc can never exceed 430V when taking into account the safety margins from AS/NZS 5033:2021 and according to the minimum site temperature.**

**The ElektroBank is a transformerless inverter so ensure the PV array is well insulated to earth before connecting it to the inverter**

1. There are 2 sets of PV connectors, one for each MPPT.
2. Use the following connectors, ensure the right polarity wire is put into the correct connector.
3. Connect to the unit ensuring a single MPPT is connected across the PV1 connectors and the second MPPT is connected across PV2 connectors.

Negative Polarity – Phoenix Contact:

- PV-CM-S 2,5-6
- P/N: 1774687
- <https://www.phoenixcontact.com/online/portal/nz/?uri=pxc-oc-itemdetail;pid=1774687&library=nzen&pcck=P-20-06-12&tab=1&selectedCategory=ALL>

Positive Polarity – Phoenix Contact:

- PV-CF-S 2,5-6
- P/N: 1774674
- <https://www.phoenixcontact.com/online/portal/nz/?uri=pxc-oc-itemdetail;pid=1774674&library=nzen&pcck=P-20-06-12&tab=1&selectedCategory=ALL>

## 11.9. DRMO

If required place 2 core DRMO cable through gland and attach DRMO (Blue) into pin 5 and DRM\_RTN (black) into pin 6 of TR6.

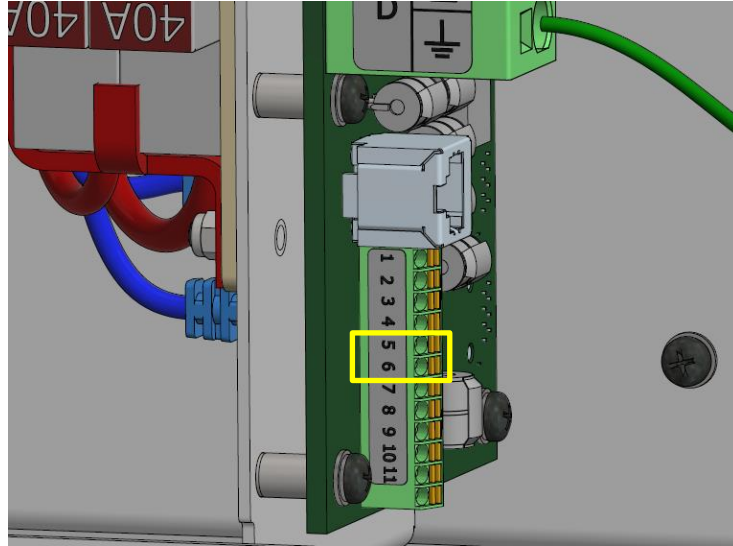


Figure 18 - DRMO Connections

## 11.10. Ethernet

If the unit requires hard wiring to the LAN feed ethernet cable through gland, crimp on an RJ45 plug and connect to the RJ45 socket as shown (Figure 19).

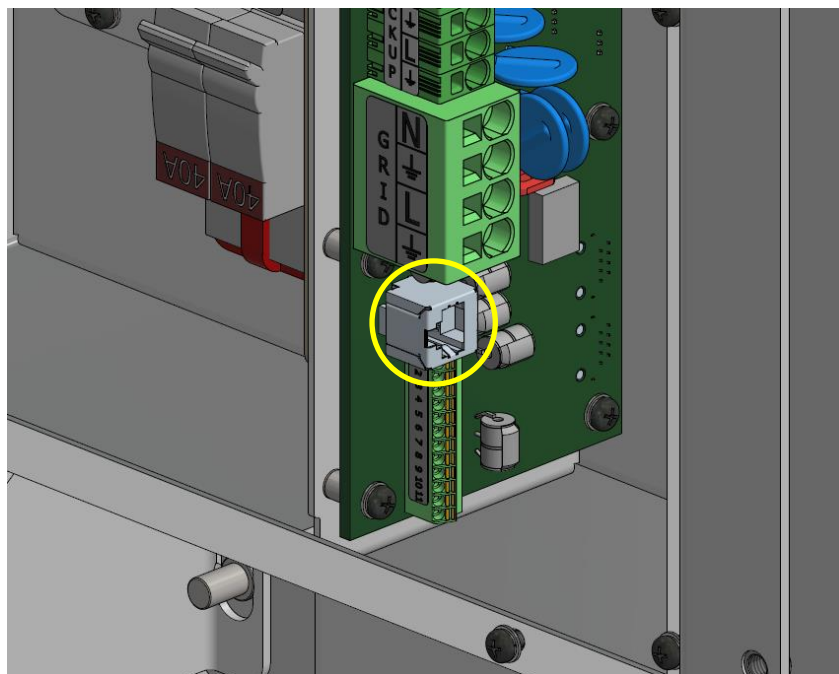


Figure 19 - Ethernet Connection

## 12. Meter Connections

For the main consumption meter, Empower Energy only supports the Acrel ADL400N-CT/D16 (EMP) meter which can be used for both single phase and 3-phase installations. This is a customised model specifically for Empower Energy and other variants cannot be used.



**Empower Energy has discontinued support for the ADL400/C that is supplied in the main product packaging.**

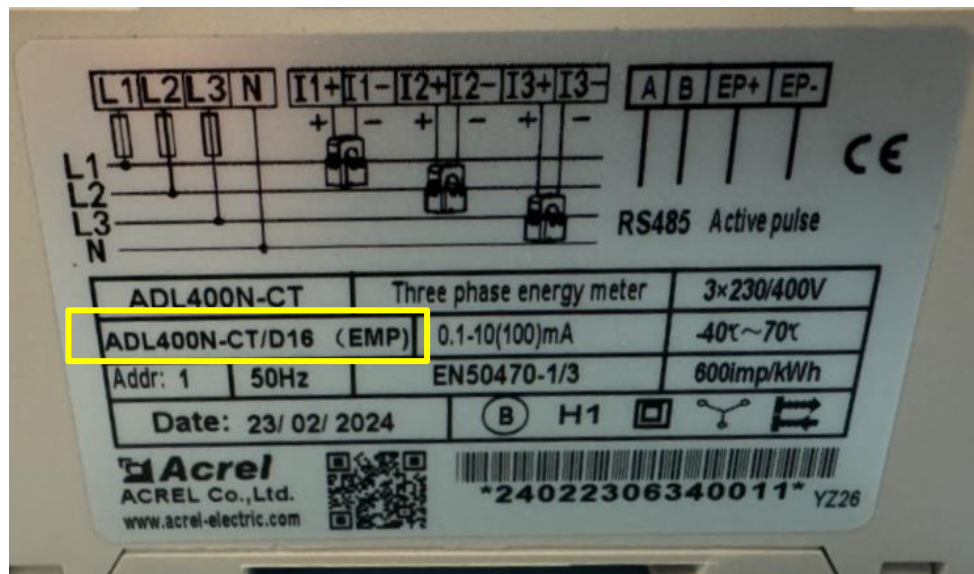


Figure 20 – ADL400N-CT/D16 (EMP)

For the main consumption meter (3-phase or single phase), the ADL400N-CT/D16 (EMP) must be used. This meter comes with preset baud rates and an address of 1. Where the site contains an external/independent PV Inverter, an additional ADL400N-CT/D16 must be installed (set to Address 2) for metering the solar production. Refer to Section 12.2.

### 12.1. Main Consumption Meter - ADL400N-CT/D16 (EMP)

1. Install the meter in the switchboard.
2. For single phase the meter is powered from the grid between L1 and N.
  - a) Ensure a single pole 10A CB protects the meter.
3. For 3-phase connect L1, L2, L3 and N
  - a) Ensure a 10A three phase CB protects the meter.

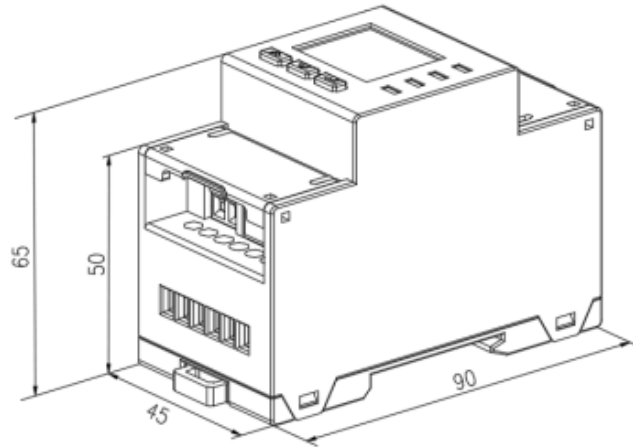


Figure 21: Physical dimensions of the ADL400N, excerpt from the ADL400N manual



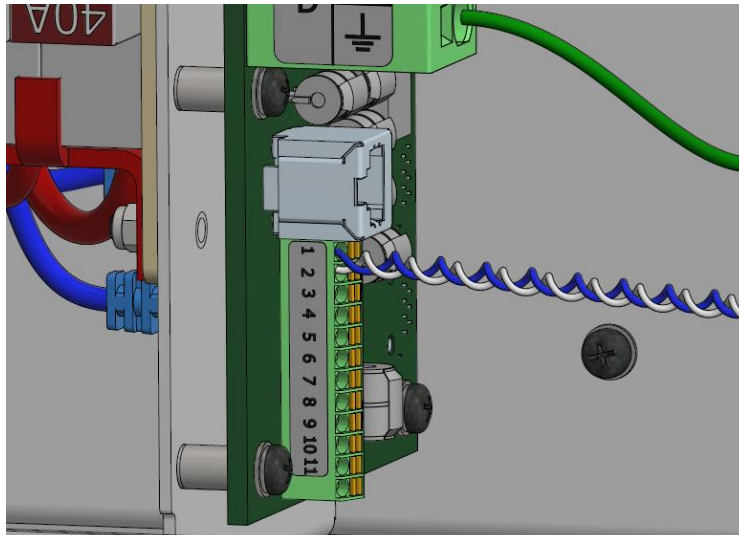
Figure 22: ADL400N showing L1 and N Wired (single phase)



Figure 23: ADL400N showing L1, L2, L3 and N Wired (3-phase)

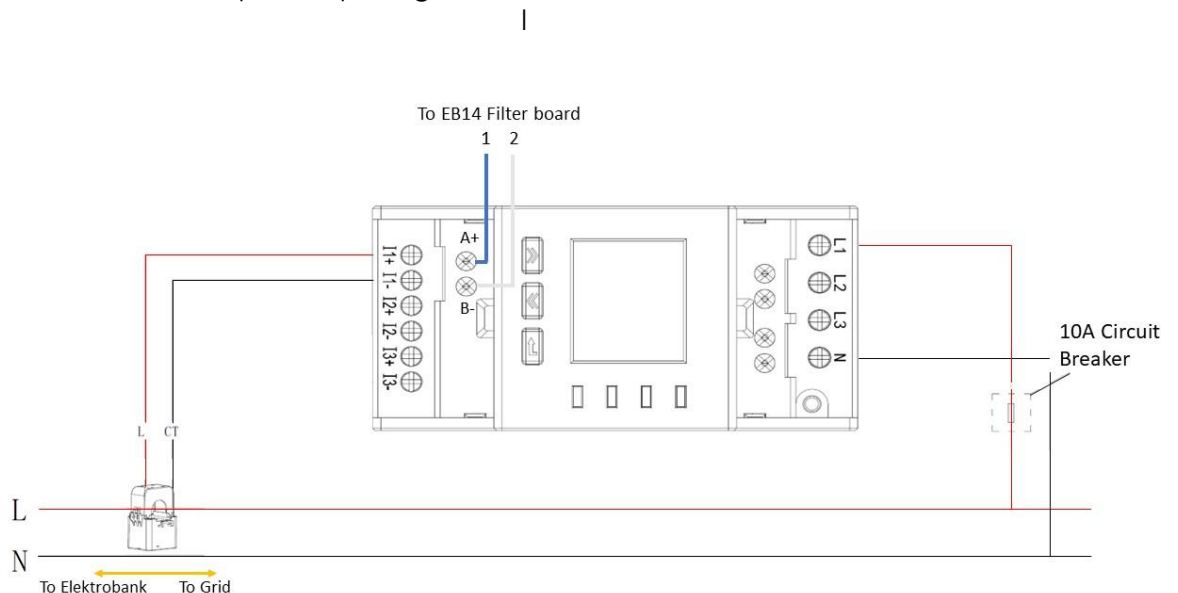
4. RS-485 cable shall be twisted pair cable, using a single pair from an Ethernet cable is acceptable.
  - a) Run blue and white RS-485 lines into the unit and connect to terminal block, ensuring:
    - i. Blue goes into pin A+ on the meter, pin 1 in the unit.
    - ii. White goes into pin B- on the meter, pin 2 on the unit.

Meter pin (Acrel)	Wire Colour	Filter board pin
<b>A(+)</b>	Blue	1
<b>B(-)</b>	White	2



**Figure 24 - Meter RS-485 connections inside the unit**

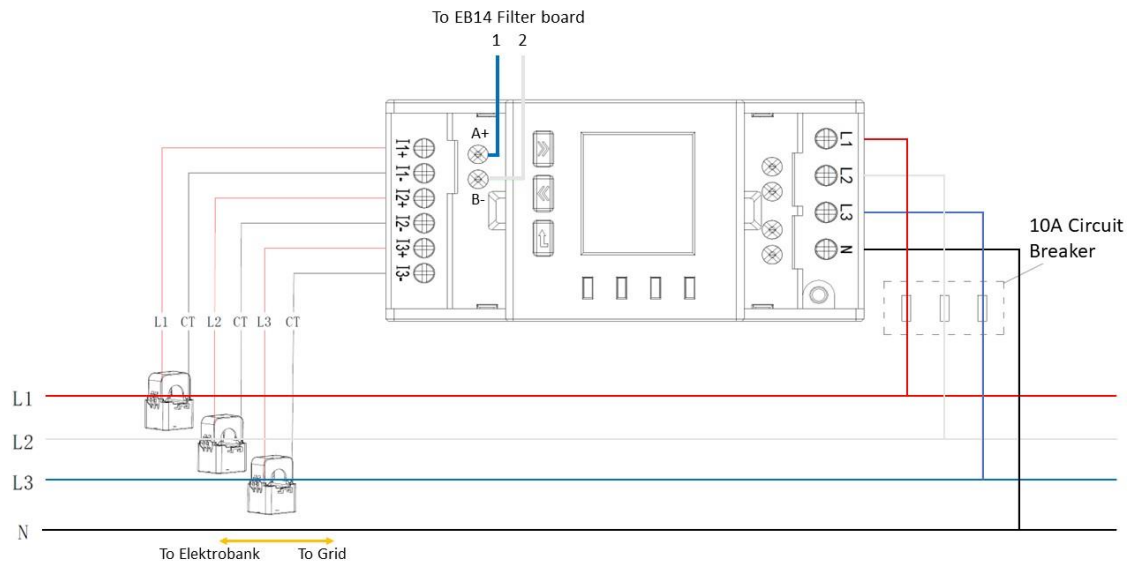
5. The CT(s) must be clamped onto main house consumption live wire(s), with the arrow pointing towards the ElektroBank 14 (away from the grid input). Refer to Figure 28.
6. Follow below instructions for connecting the CT(s) to the ADL400N.
  - a) Single Phase
    - i. Connect L1 port to live and N port to Neutral
    - ii. Only a single CT should be connected to the meter. The red (L) wire should be placed in the I+ port and the black (CT) one placed into the I- port as per Figure 25 below.



**Figure 25: ADL400N Single Phase Wiring Diagram**

- b) 3-Phase

- i. 3 CTs should be connected to the connectors at the bottom of the meter.
- ii. For the first phase, the red (L) wire should be placed into the I1+ port, and the black (CT) one placed into the I1- port. Continue as per Figure 26 for the other phases (L2 and L3).



**Figure 26: ADL400N 3-Phase Wiring Diagram**



**Figure 27: ADL400N wired for 3-phase**





**Notice** It is critical that Phase Voltages and CT positions are aligned and that the CT is connected in the correct direction. If incorrect then fault finding is complex and time consuming.

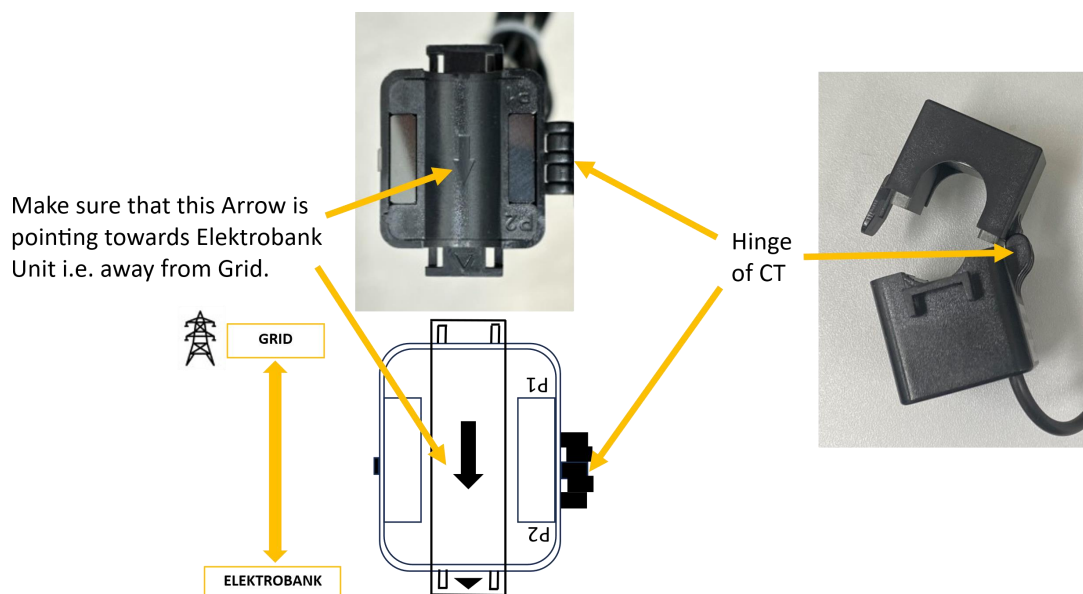


Figure 28 - CT (top view & side view) showing arrow and direction of ElektroBank 14 and Grid

## 12.2. External PV Meter - ADL400N-CT/D16

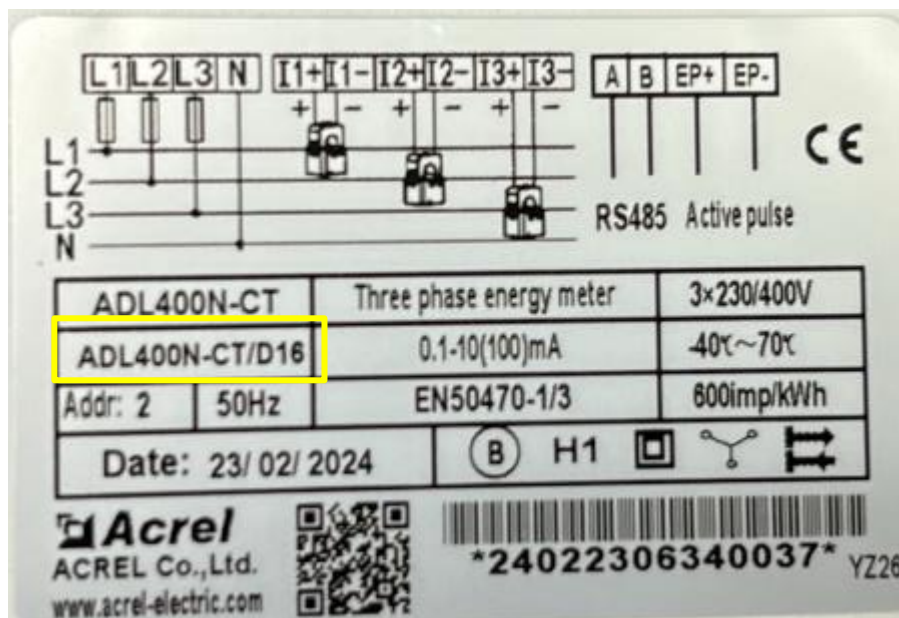


Figure 29 - ADL400N-CT/D16

1. If the site has an additional external PV inverter, then an additional ADL400N meter (PN: ADL400N-CT/D16, without the "(EMP)" suffix designation ) should be installed

to measure the PV generation. Use the wiring diagrams above for single phase (Figure 25) or 3-phase (Figure 26).

2. It should be connected in the same way, **with the CTs pointing towards the external inverter (away from the grid input).**
3. The RS-485 bus should parallel off the consumption meter, so pin A+ connects to pin A+ and pin B- connects to pin B-.
4. The supplied external PV meter will be a different part number than the main consumption meter. It needs to be checked that it:
  - a. DOES NOT have a 120R resistor fitted internally. To test measure resistance between A and B before wiring up and it should measure >10kohms.
  - b. **The address of the meter needs to be set to 002 (see Appendix A to verify or change the address).**



## 13. Commissioning

### 13.1. Closing Unit

1. Write down the password that is located on the sticker along the inside door of the unit or also located on the included hardcopy installation manual, which will be used for accessing the Installation Wizard in the next section.



Figure 30: Picture showing location of serial number and password inside the enclosure




Figure 31: Picture of the printed manual showing location of serial number and password.

2. Ensure PV supply is isolated at the local isolation switch.
3. Ensure grid supply is isolated at the main switchboard (and at separate AC isolation switch if present).
4. Place wiring escutcheon panel back on, tighten all 9 screws.
5. Turn on battery circuit breaker.
6. Turn grid and backup circuit breakers on inside the unit.
7. Ensure you have removed the manual (or taken a photo of the Wifi hotspot details from the inside door).
8. Close the main door and secure with a single screw.
9. Turn grid power on at the switchboard and local AC isolator (if present).
10. Confirm LED on the front cover lights up. Note that Section 19 Appendix D – LED Codes explains what the different colours and patterns mean.
11. Wait until it goes red (this can take a few minutes).
12. Next proceed to Section 13.2 Installer Dashboard.



**Note:** Once turned on, the unit will have a red light on the front cover after a minute or so. This is correct behaviour until it has been commissioned, at which

**Notice** point the LED will turn to yellow/orange. Refer to Section 19 Appendix D – LED Codes for more information.

**Caution**  Once turned ON, do not turn off the unit until all software updates are completed, otherwise there is a risk of permanently damaging the unit and it will need to be sent back to the manufacturer.

## 13.2. Installer Dashboard


### 13.2.1. Prerequisites

- An internet enabled browser  
*Note: A PC or tablet is recommended for configuring the system, as a mobile phone may be too small to display the interface and field properly.*
- A registered Installer account.
- Device previously setup for multi-factor authentication (MFA) to allow login.

### 13.2.2. Accessing the Installer Dashboard

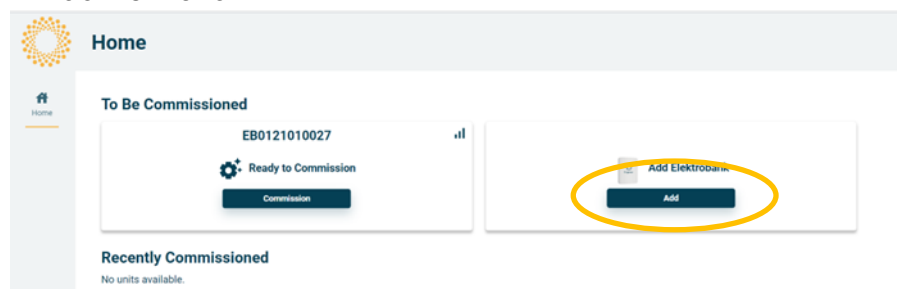
1. In a browser type 'https://installer.ElektroBank.com.au/' and login using your registered installer account. Only Empower Energy certified installers will have a registered account.

*Note: When the ElektroBank 14 is powered on, it uses an in-built 4G connection to access the internet. If the site is outside of 4G signal, then please contact Empower Support at +61 (0)2 8745 8835 for step-by-step instructions.*

**Notice**  The ElektroBank 14 can only be commissioned by an Empower certified installer. To become a certified installer, you must complete a formal training process. Further information about the process is described in document 9000066 Empower Installer Certification Process at [www.empowerenergy.com.au](http://www.empowerenergy.com.au).

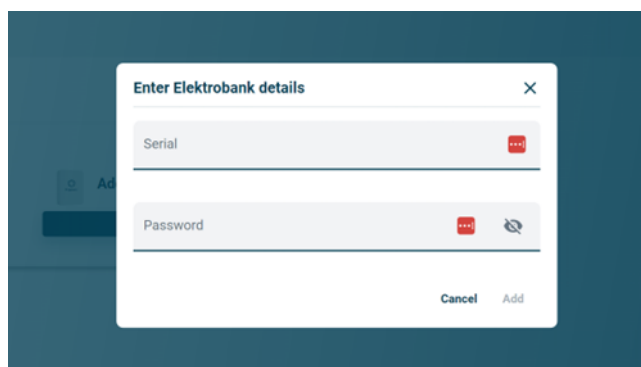
### 13.2.3. Adding a unit to the Installer Dashboard

1. Click on “Add ElektroBank”



**Figure 32: Screenshot showing how to add an ElektroBank to the Installer Dashboard**

2. Enter the serial number of the unit and the password. The password is on a sticker on the inside door of the ElektroBank 14 unit (where the printed collateral is stored – refer to Figure 30) and is called the 'WiFi PW'. It is also affixed to the front page of the installer manual supplied with the device. Please write the password down (or take a photo) as it will be required for future steps.

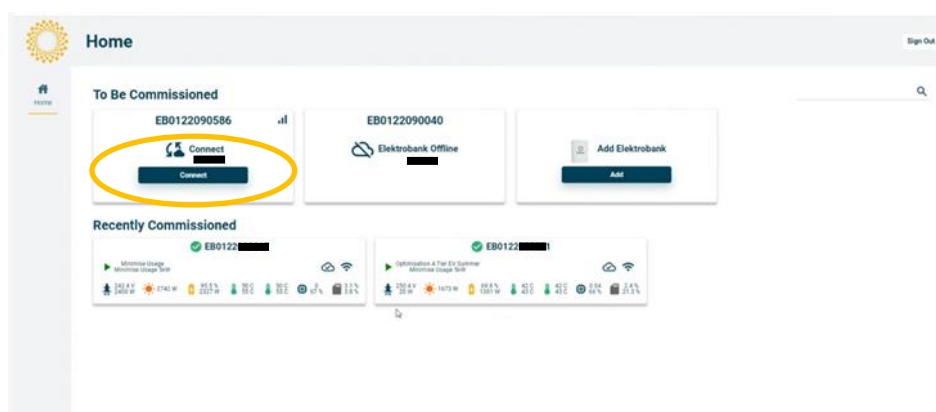


**Figure 33: The serial number and password are required to add an ElektroBank 14 to the installer dashboard**

3. The ElektroBank 14 unit should appear on the "To Be Commissioned" column on the Installer Dashboard.

#### 13.2.4. Connect to the ElektroBank

1. Click "Connect"



**Figure 34: Click "Connect"**

2. From the Installer Dashboard you must first upgrade the firmware, then initiate the battery, and then configure network settings (e.g. Wi-Fi or ethernet) before you can start the Installation Wizard and complete commissioning of the unit.

#### 13.2.5. Upgrade Firmware,

4. Click the **Upgrade** button to initiate the upgrade.  
*Note: **Firmware upgrades generally take up to 20 minutes.** Empower recommend initiating the upgrade as early as possible in the installation process so other installation tasks (e.g PV installation or labelling) at site can be performed while the unit is completing the upgrade.*

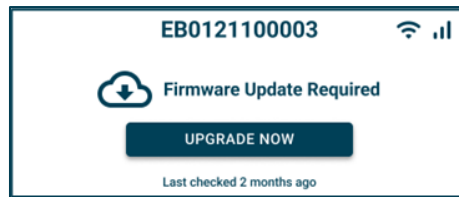


Figure 35: Click Upgrade Now to start the upgrade



**DO NOT power cycle the ElektroBank 14 during the upgrade. It may be irreparably damaged.**



Figure 36: During the Upgrade various patches will be applied



**The messages that pop up may seem out of sequence so generally ignore them. If after 30 minutes the upgrades have not completed, then call Empower for support.**

### 13.2.6. Battery Initialisation

1. Click the Initialise Battery button to initialise the Battery.



Figure 37: Click Initialise to start the initialisation process

### 13.2.7. Network Settings

1. The ElektroBank 14 connects to the internet via Ethernet, Wi-Fi or 4G. The 4G connection is managed exclusively by Empower and is only provided for a short time, so the Owner must provide access to their internet connection via Ethernet or Wi-Fi.
2. Click the button that says Configure.



Figure 38: Click Configure to setup the Wi-Fi and/or Ethernet

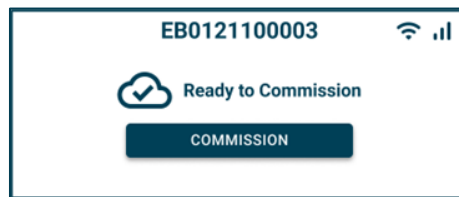
3. Follow the onscreen instructions to setup Ethernet or Wi-Fi.

*Note: You can skip configuration of the network settings and proceed directly to the Installation Wizard, but before commissioning can be completed, the network settings must be configured and connected.*

## 13.3. Installation Wizard

### 13.3.1. Installation Wizard: Start

1. Ready to Commission: Click "Commission" and the Installation Wizard will appear. Follow the onscreen instructions to configure and test the ElektroBank 14 to complete commissioning.



**Figure 39: Start the installation Wizard by clicking Commission**

### 13.3.2. Installation Wizard: Site Details

This section collects details about the site such as NMI, Address, DNSP, Phase, Backup Connection, AS4777 Grid Configuration and PV Configuration.

**Figure 40: Site Details section showing the configurable AS4777 Grid Settings**

There is a prompt to initiate the Owner Account Setup. This can be bypassed and completed later but Empower recommends doing this before progressing with the Installation Wizard, so the customer has time to register a user account and download the Owner App before the system is commissioned.



**Note, the system cannot be commissioned until the Owner Account Setup step has been completed.**

### 13.3.3. Installation Wizard: Verification

This section runs through both automated and manual checks to make sure the unit and its peripherals are all wired correctly.

#### 13.3.3.1 Initial Verification

Confirms grid wiring and switchboard has been installed correctly.

#### 13.3.3.2 Meter Verification

For single phase installs this test automatically verifies that the meter measuring house consumption has been installed with the correct polarity

If the meter is connected in a 3-phase configuration then the wizard requires a heat load (normally a ~1kW heat gun) be connected to each phase in turn. It should be confirmed manually that each phase increases by the rated power of the heat load whilst it is applied.

#### 13.3.3.3 PV Test

This test verifies that both MPPT channels are providing the correct voltages and some power flow.

It is possible to postpone the PV test if the PV was installed but there is not enough light to complete this step or solar is scheduled for install at a later date. The verification can be completed remotely, provided the wiring is correct and protection circuits are activated.

#### 13.3.3.4 Backup Test

This test confirms the ElektroBank 14 can provide backup during a grid outage. During this test electricity to the home will drop out briefly (including Wi-Fi and Ethernet) and the unit will fall back to 4G. The communication to the ElektroBank 14 will return momentarily.

#### 13.3.3.5 (Victoria and South Australia Only) Capability Test

For battery systems installed in Victoria or South Australia, there is typically a requirement for capability testing. Please follow the detailed guides at <https://empowerenergy.au/product/#sectionKey6>

### 13.3.4. Installation Wizard: Summary

Provides an overview of the configuration and verifies all critical steps have been completed before completing final commissioning.

#### 13.3.4.1 *Site and Grid Details*

Provides a summary of the Site Details completed in the earlier section.

#### 13.3.4.2 *PV Configuration*

Provides a summary of the PV Configuration completed in the earlier section.

#### 13.3.4.3 *Finalise Installation and Start Calibration*

A battery calibration is necessary to establish the initial state of the battery. After the installer has confirmed the installation is complete, the battery will charge to 100% and hold there for a few hours (depending on the state of the battery) and it will not be available for owner use for the duration of the process. Once the calibration finishes, then the unit will become fully operational.

#### 13.3.4.4 *Commissioning Unit*

This is where final commissioning takes place. This section will verify that the

1. System is installed,
2. Battery is calibrating/calibrated,
3. Owner account setup has been triggered, and
4. Network is configured.

If all these steps are verified, then the final Commission Unit button will become accessible.

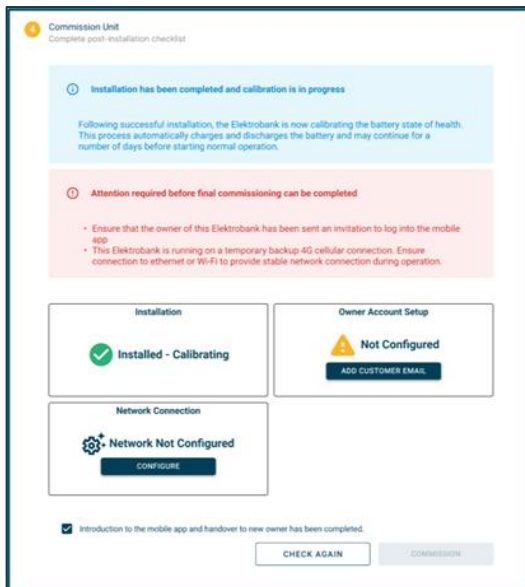


Figure 41: Example showing some steps not completed, which prevents final commissioning.

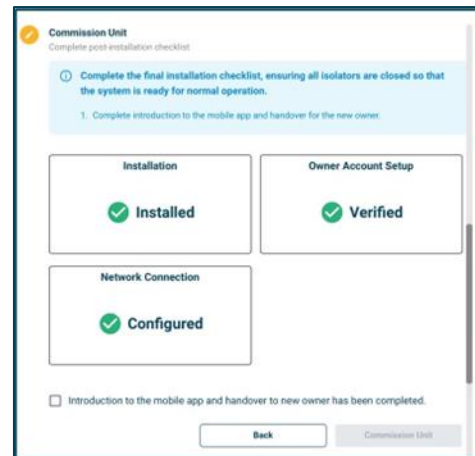


Figure 42: Example showing all steps completed, ready for final commissioning

#### 13.3.4.5 Monitoring the site after commissioning

All sites that your business has installed will continue to appear in the Installer Dashboard after commissioning. This will allow you to monitor the site and view the installer settings.



Notice

**Note, if you change any operational settings in the Site Details section (e.g. DNSP and Phase, PV configuration, etc.) while the system is being commissioned or in calibration mode, it will invalidate any prior testing, and you will have to re-complete all the verification tests. Once calibration has completed, the system is considered “Operational” and the configuration cannot be altered.**

#### 13.3.5. After Commissioning

Once the unit is commissioned completed ensure the main door is shut and locked with all screws tightened to 1Nm.



Notice

**Once commissioned the LED on the front of the unit will turn yellow. Unit settings and configuration will no longer be accessible, and you will need to contact Empower to re-commission the system.**

### 13.4. Before Leaving Site

#### 13.4.1. Remove rubber feet

Make sure to remove and dispose of the rubber feet at the base of the enclosure. These are intended to prevent scuffing of the enclosure while manoeuvring it during installation.

#### 13.4.2. Earth Fault Alarm

This inverter complies with IEC 62109-2 clause 13.9 for earth fault alarm monitoring.



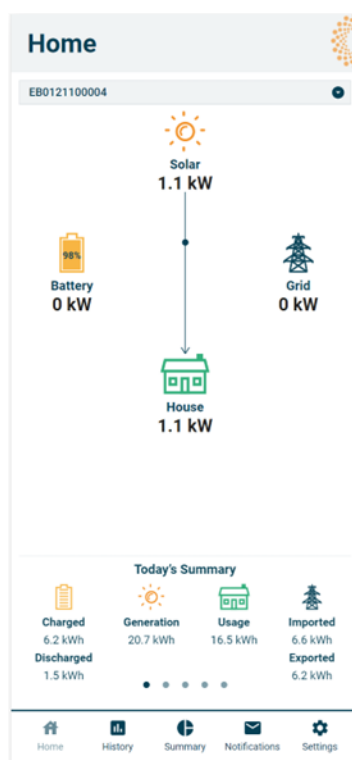
If an Earth Fault Alarm occurs:

1. The text 'RCD fault' or 'PV Insulation Test Fault' will be displayed on the inverter web-based monitoring portal
2. The LED indicator will turn red and the built in audible buzzer alarm will turn on.

### 13.4.3. User Training

The installer shall ensure the end user is registered, that the app is functional and give them ~2-5 minutes training on how the app works. The User Guide is available on Empower's website at this link: <https://empowerenergy.au/wp-content/uploads/Docs/1000516-ElektroBank-14-User-Guide.pdf>.

1. If the end-user is having challenges registering or logging into the app, the installer shall assist with troubleshooting.
2. The installer shall show the user how to connect to the unit via the Owner App and click through the app to confirm everything is functioning correctly.

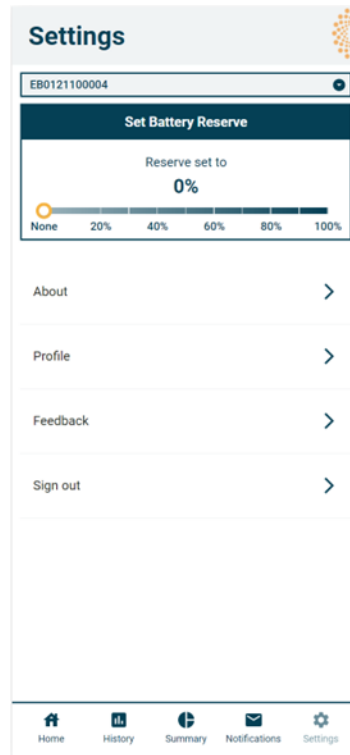


**Figure 43: Home page of the Owner App**

3. Explain the concept of Battery Reserve and show them how they can adjust this via the Settings page. The default battery reserve is None and means the battery will provide the best economic return but may be empty if required for a backup event.

For best financial performance we strongly recommend the Battery reserve is set to 'None'

- Choosing a Battery Reserve of **100%** means the ElektroBank 14 unit will maintain the battery at full capacity for grid backup events (e.g. when the grid is not available) but won't discharge to offset the house load while the grid is connected. Obviously this is not recommended!
- Choosing a Battery reserve of **None** means the entire capacity of the battery will be available for discharge during daily operation, however if a grid backup event occurs, there is the possibility that the battery has been fully discharged, so cannot provide backup if the house load is greater than the solar generation.



**Figure 44: Settings page of the Owner App showing where Battery Reserve is accessible**

#### 13.4.4. Changing inverter settings

Following commissioning of the system, access to the unit's configuration and status will be limited through the Installer Dashboard and mostly in a 'read only' state. If settings need to be adjusted the installer will need to contact Empower to re-do the Installation Wizard and re-commission the system.

### 13.4.5. Viewing Read-Only Settings Locally

The country grid code, protection settings, power quality response modes, region settings, firmware version and other installer settings can be viewed by logging into the local webserver built into the ElektroBank unit. Below are the instructions to connect locally.

1. Connect to the ElektroBank 14 via Wi-Fi. The Wi-Fi hotspot is always turned on. The SSID and password will be on a sticker on the inside door of the unit and also affixed to the front page of the installer manual.
2. In a browser type 'http://ElektroBank/' (or IP address 192.168.20.1/) and login as username: admin, password: admin and the read only settings are available as below

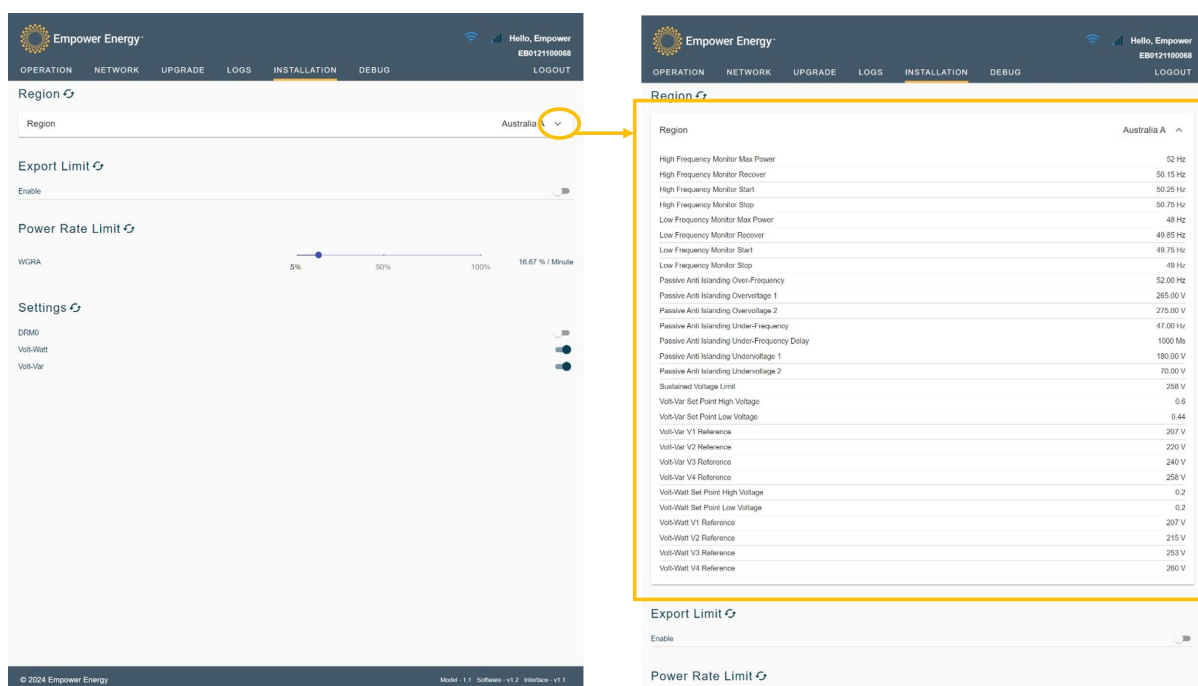


Figure 45: Settings accessible via Wi-Fi hotspot

## 14. Maintenance

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### 14.1. User Maintenance

1. **The user is not allowed to remove any covers on the ElektroBank 14, only a trained professional is permitted to do this.**
2. The ElektroBank 14 does not require scheduled maintenance and only requires an external debris and salt clean, recommended every 6 months by the user.
3. Check for signs of ingress by insects, animals, plants or water/dust. Check for any signs of corrosion. Call your service technician if you see any signs.
4. Then, with a damp cloth or soft brush, clean the whole product. Make sure all debris is cleared.

### 14.2. Trained Service Professional Maintenance



**If turning the unit off for an extended period, ensure the unit is fully charged beforehand to avoid draining the batteries below their low voltage threshold, which will void the warranty.**

Scheduled maintenance by a service professional is not required.

If maintenance is required, always ensure the unit is completely de-powered (HARD OFF Process) and isolated before opening the main door and before removing the internal escutcheon panel.

#### 14.2.1. HARD OFF: Turning OFF the Unit to allow maintenance to occur

1. Ensure grid voltage is isolated with an external locked off circuit breaker or isolator switch.
2. Ensure backup voltage is isolated with a locked off circuit breaker or isolator switch.
3. Ensure PV connectors are disconnected, or PV isolators are OFF and locked.
4. Open the main door
5. Turn OFF grid and backup circuit breakers inside the unit
6. Turn OFF Battery Circuit Breaker inside the unit near the top
7. Ensure there is no LED light on the front of the unit
8. Wait for 15 minutes for DC capacitors to decay
9. Remove the bottom escutcheon panel and using a multimeter check all terminals are not live.
10. Never remove the top escutcheon panel.

##### 14.2.1.1 Turning ON the Unit from a HARD OFF

1. Ensure grid voltage is isolated with an external locked off circuit breaker or isolator switch.
2. Ensure backup voltage is isolated with a locked off circuit breaker or isolator switch.
3. Ensure PV connectors are disconnected, or PV isolators are OFF and locked.
4. Open the main door

5. Turn ON battery circuit breaker at the top of the unit
6. Turn ON the grid and backup circuit breakers near the bottom of the unit.
7. Close the door and do up the screws in the order shown in Figure 14 to 0.5Nm
8. Then in the same sequence tighten to 1Nm
9. Turn ON the external grid and backup isolators
10. Turn ON the PV isolators
11. The LED on the front door should now light up if the unit is being powered from grid correctly.
12. Before leaving site double check that all isolators are closed and check on the customers app that power flow is being reported either from the solar or battery or both and that there are no faults shown.

#### 14.2.2. SOFT OFF: Leaving the system de-energised for an inspector to turn on

In some jurisdictions the battery inverter will need to be isolated until approved by an inspector. In this case the below 'SOFT OFF' process should be used. It leaves the battery inverter in a state where it can be turned back on easily by the inspector without requiring them to open the main door.

The below process may or may not apply depending on the rules of your local DNSP.

1. Ensure grid voltage is isolated with an external locked off circuit breaker or isolator switch.
2. Ensure backup voltage is isolated with a locked off circuit breaker or isolator switch.
3. Ensure PV connectors are disconnected, or PV isolators are OFF and locked.
4. Open the main door
5. Turn OFF grid and backup circuit breakers inside the unit
6. Turn OFF Battery Circuit Breaker inside the unit near the top
7. Wait 10 seconds and make sure the LED on the front cover has turned OFF
8. Turn back ON Battery Circuit Breaker inside the unit near the top
9. Turn ON grid and backup circuit breakers inside the unit
10. Ensure there is still no LED light on the front of the unit

**Note: Turning OFF the Battery Circuit Breaker and Grid/Backup Circuit Breaker will de-energise the onboard electronic hardware and significantly reduce the rate at which the batteries are drained. However, it is critical these Circuit Breakers are then immediately turned back on (the onboard electronics will remain de-energised), otherwise when the inspector arrives to power on the unit via the AC Isolator, the unit will power on in a faulted state and the inspector may not have the accreditation to access this Battery Circuit Breaker to turn it on him or herself.**

##### 14.2.2.1 Turning ON the Unit from a SOFT OFF

The inspector does not need to open the door of the unit and simply needs to turn ON (un-isolate) grid, backup and PV connections external to the unit.

The LED on the front door should now light up if the unit is being powered from grid correctly.

Self-calibration will then start automatically, completing in 24-48 hours and then the unit should start operating in self-consumption mode.

### 14.3. Enclosure and Battery Module Storage

The following storage requirements apply:

1. The enclosure and battery modules should remain in their original packaging
2. The enclosure and battery modules should be stored in a clean and dry place, free from dust and a wet and humid corrosive environment
3. The maximum number of enclosures that can be stacked (in the original packaging) is 5.
4. The maximum number of battery modules that can be stacked (in the original packaging) is 4.
5. The enclosures can be stored between -20°C and 50°C (max 95% RH non-condensing).
6. The batteries can be stored at
  - a. 0°C – 25°C (max 95% RH non-condensing) for a maximum of 6 months from their production date
  - b. -20°C and 50°C (max 95% RH non-condensing) for a maximum of 3 months from their production date
7. After this storage duration has expired the battery modules are required to go through Empower's voltage check and re-charge process. In all cases, the battery modules should be recharged after 6 months from their production date.
8. The stored enclosure and battery modules should be dispatched using the "first in, first out" principal so as not to store old stock.

## 15. Electrical Ratings

<b>PV Input</b>	
Type of Voltage	DC, OVC II
Vmax PV	430V
Max PV Continuous/PV Short Circuit Current	15A / 19A
PV MPPT Starting Voltage	150V (then works down to 100V for hysteresis)
PV MPPT Operating Range	100V – 430V
PV Power	4kW per MPPT (8kW total)
Max inverter back feed current to the array	7mA
PV Safety	PV is non-isolated, floating voltage at grid potential, external isolation device required
<b>AC Input / Output Ratings (Grid port)</b>	
Type of Voltage	AC, OVC III, Only connected to TN system where Neutral should always be connected to earth at the single point earth connection in the property.
Frequency	50Hz
Voltage (nominal)	230V
Maximum Input/Output Current	41.7Arms / 21.7Arms
Inrush Current	~50Arms for 100ms (excluding any backup loads)
No. of Phases	1
Maximum Active/Apparent Power Input	9.6kW / 9.6kVA
Maximum Active/Apparent Power Output	5kW / 5kVA
Power Factor	+/- 0.6
Maximum Overcurrent Protection	40A rms
Maximum Fault Current	90A rms
Standby Power	Approx. 16W
<b>AC Output Ratings (Backup Port)</b>	
Type of Voltage	AC, OVC III, Neutral is internally connected to Grid port so has continuity to earth at the single point earth connection in the property
Frequency	50Hz
Voltage (nominal)	230V
Maximum Continuous Current	15Arms
Rated short time withstand current (Icw)	6kA
Active/Apparent Power Continuous	3.5kW/3.5kVA
Active/Apparent Power Overload	4.6kW / 4.6kVA for 1 hour
Maximum/Inrush Current	30Apeak for 1s
Power Factor	+/-0.6
Number of Phases	1
Maximum Output Overcurrent Protection	40A rms
Maximum Output Fault Current	90A rms
<b>Battery</b>	
Voltage (nominal)	154V, OVC II
Voltage (range)	120-175V
Maximum Continuous Current Charge & Discharge	32A
Maximum Continuous Power Charge & Discharge	5kW
Battery Type	Lithium Iron Phosphate
Battery Capacity	15.4kWh maximum, 13.9kWh useable (at 90% Depth of Discharge)
Battery Short Circuit Current	~3000A
<b>System</b>	
Communications	WiFi, Ethernet, 3G/4G, RS-485 to front of house meter
Residual Current Monitoring	Integral for grid port (backup port requires Type A RCD)
Inverter Topology	Non-isolated
Inverter type	Multiple mode inverter with Grid interactive and standalone modes
Protective Class	I
Active Anti-Islanding Method	Frequency Instability
Supporting Demand Response Modes	DRM0
Certification Marks	AS4777.2:2020, IEC62109-1, IEC62109-2, AS62040.1, AS61000.6.3:2012, IEC 62619
<b>Mechanical &amp; Environmental</b>	
Ambient Operating Temperature Range	-20 to 50° C for outdoor unconditioned without solar effects (power auto-derates above 40° C and below 4° C)
Recommended Operating Temperature	10 to 30° C
Ingress Protection (IP) rating	IP 66
Dimensions	1200mm / 900mm / 225mm
Weight	180kg
Environmental/Wet Location Category	Outdoor / Wet
Pollution Degree	PDII
Operating Relative Humidity	Up to 100%, condensing
Maximum Altitude	2000m
Storage Conditions	0°C – 25°C (max 95% RH non-condensing) for a maximum of 6 months from their production date. -20°C and 50°C (max 95% RH non-condensing) for a maximum of 3 months from their production date

## 16. Appendix A - Meter programming

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### 16.1. Programming the ADL 400N meter

The meter will come pre-programmed and the installer should not need to change anything.







This section was included for troubleshooting purposes in case some of the settings are incorrect.

The minimal connection for programming is a 230v connection between **L1** and **N** on the top panel.

To change a setting, press  until a digit starts to flash.

To change that digit, use the  button.

To move to the next digit, use the  button

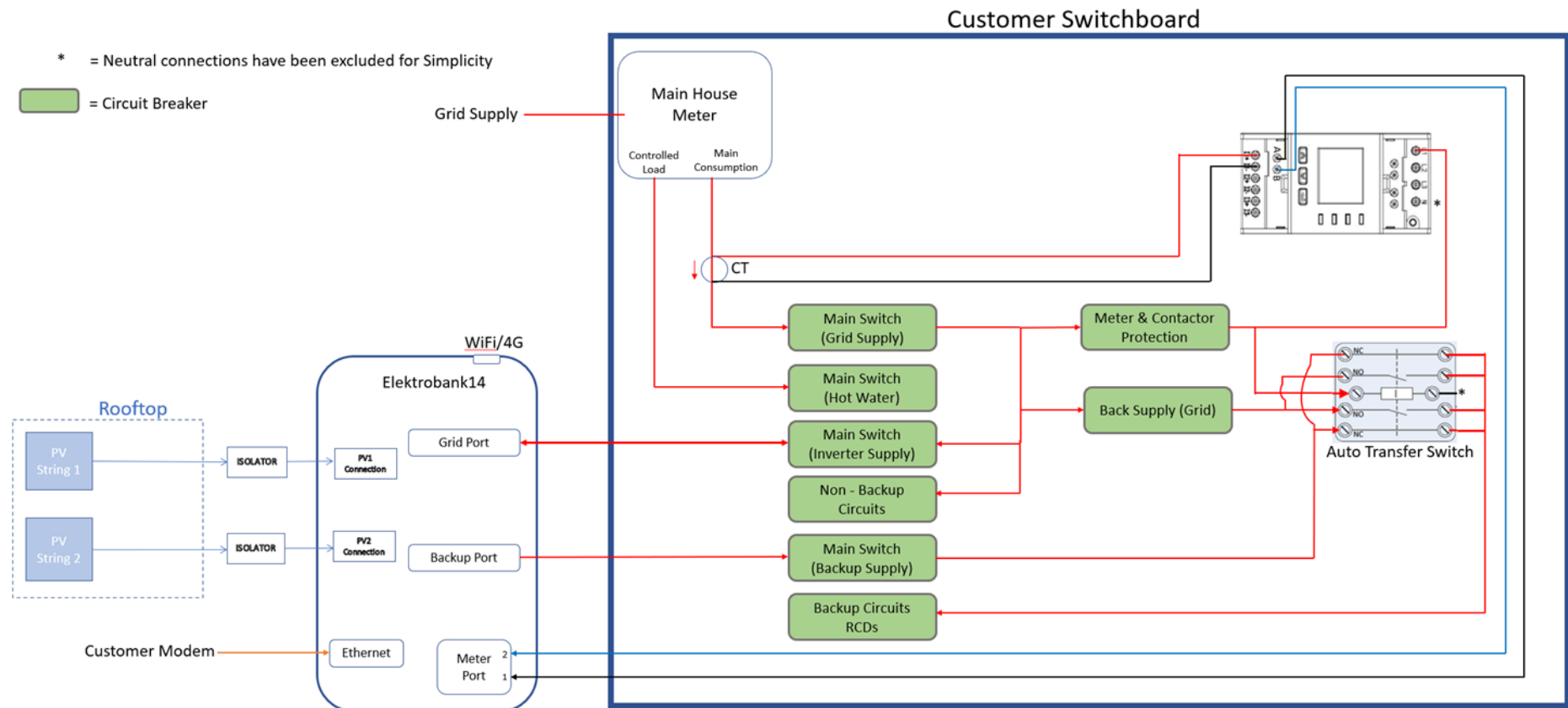
1. Hold  for 3 seconds
2. Enter the password 0001 and press 
3. Verify the following:
  - a. Addr: 001 (002 for external PV meter)
  - b. bAud: 38.4
  - c. PAri: None
  - d. LEd: 60
  - e. PL: 3P4L
  - f. UPri: 220
  - g. iPri: 30
  - h. UMSK: 20
  - i. iMSK: 10
  - j. PULS: 600
  - k. S-ty: RMS
  - l. diSP: Auto
  - m. PHSq: OFF
  - n. CoDE: 1
4. Then hold  for 3 seconds to save
5. Use   buttons to select Yes, and press 



## 17. Appendix B – ElektroBank 14 Single Phase Wiring Diagram

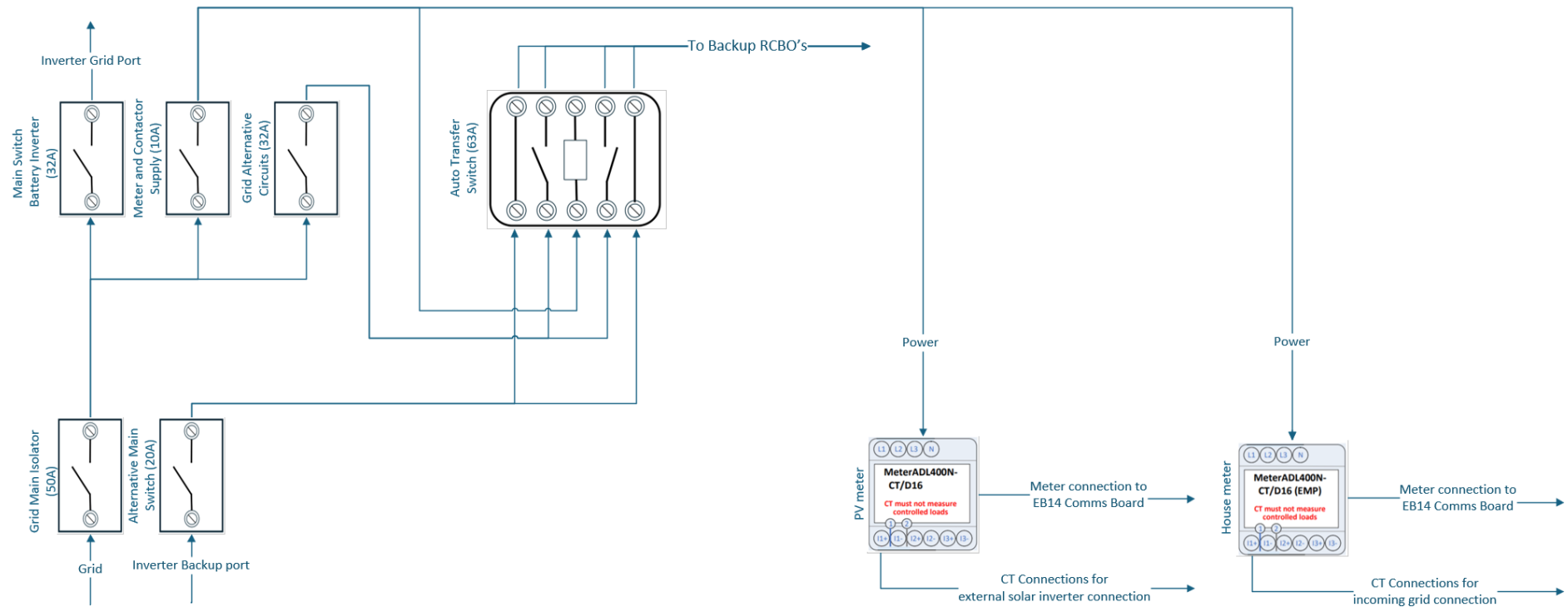


**Note:** This diagram is only to be used as an approximate guide, Installation shall follow and comply with AS/NZS 5139, AS/NZS 3000 as well as any other requirements from this manual.



## 18. Appendix C – Backup Hub Single Line Diagram

Note: Below diagram is indicative and may be subject to change. Please confirm physical wiring onsite.



## 19. Appendix D – LED Codes

Colour	Pattern	Meaning	Action
<b>Empower yellow</b>	Solid	Normal operation	No action require. Normal operation
<b>Green</b>	Pulsing	Backup mode active	If unintentional, then check grid circuit breakers are all turned on and wiring is correct
<b>Red</b>	Solid	Fault	Look at Installation Wizard or customer app for details on the fault for further troubleshooting
<b>Pink-Purple</b>	Pulsing	No active internet connection	Connect Ethernet to an active internet connection or configure the ElektroBank 14 unit's Wi-Fi via the built-in hotspot. See Section 13.4.5 for instructions on how to connect to the built-in hotspot of the ElektroBank 14 and access its settings.
<b>Green</b>	Solid	Fallback to built-in 4G internet backup	Connect Ethernet to an active internet connection or configure Wi-Fi settings via the Installation Wizard (or customer app)
<b>White</b>	Solid	Pre-booting	Call Empower
<b>White</b>	Pulsing	OS is booting	Call Empower
<b>Blue</b>	Solid	System Apps not started	Call Empower
<b>Blue</b>	Pulsing	Upgrade in progress	Wait until finished and don't turn power off!

**Table 4: LED Colour Codes Meanings**